

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,783-0000

County Stafford

N/2 NW SW Sec. 5 Twp. 22 Rge. 11 XX East West

Operator: License # 4656

2310 Ft. North from Southeast Corner of Section

Name: Davis Petroleum, Inc.

4620 Ft. West from Southeast Corner of Section

Address RR 1 Box 183 B

(NOTE: Locate well in section plat below.)

City/State/Zip Great Bend, Kansas 67530

Lease Name Sleeper Well # 2

Field Name Max Southeast

Purchaser: Koch Oil Company

Producing Formation Cong.

Operator Contact Person: L. D. Davis

Elevation: Ground 1753 KB 1762

Phone (316) 793-3051

Total Depth 3576' PBTD _____

Contractor: Name: Lobo Drilling, Inc.

License: 5864

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OIAO: old well info as follows:

Operator: _____

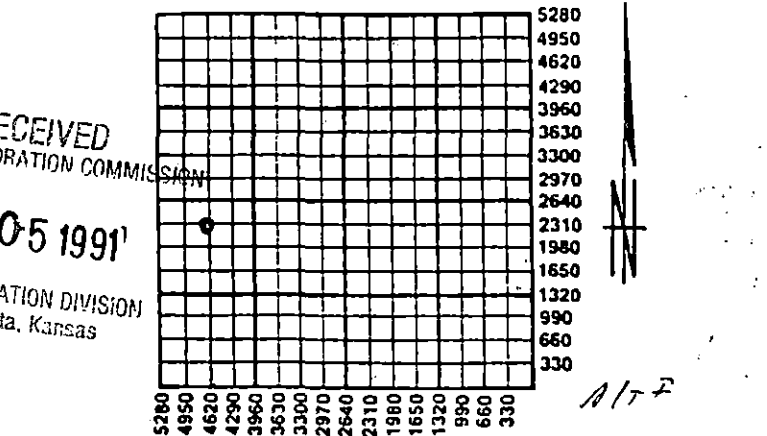
Well Names: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-6-91 8-11-91 8-22-91
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 302' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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STATE CORPORATION COMMISSION
SEP 05 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis
Title President Date 8-26-91

Subscribed and sworn to before me this 4th day of September, 1991.

Notary Public Bessie M. DeWerff
Bessie M DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Sleeper Well # 2
 County Stafford
 Sec. 5 Twp. 22 Rge. 11
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST # 1: 3418-3492 cong.sd.
 TIMES: 20-30-20-60
 BLOW: weak blow died in 10 min
 no blow
 REC: 20' mud (see attachment)
 IFP: 48-48 FFP: 70-70
 ISIP: 334 FSIP: 667

Formation Description			
<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample			
Name		Top	Bottom
Anhy	520-535	(+1242)	sample top
Herb	3038	(-1276)	log top
Toro	3173	(-1411)	log top
Lans	3194	(-1432)	log top
BKC	3423	(-1661)	log top
Cong.	3445	(-1683)	log top
RTD	3574	(-1812)	log top

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	28	302	60/40 Poz	180	2% gel, 3%cc
Production	7 7/8	4 1/2	14	3575'	60/40 poz	150	2% gel, 18% salt .75% CFR-3

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3493-3501		

TUBING RECORD Size 2 3/8" Set At 3572' Packer At _____
 113 jts
 Liner Run Yes No

Date of First Production 8-23-91 Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil 18 Bbls. Gas 12 Mcf Water 12 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____

ATTACHMENT TO ACO-1

SLEEPER #2
Stafford County
N/2 NW SW sec 5-22S-11W

OPERATOR: Davis Petroleum, Inc.
4656
RR 1 Box 183 B
Great Bend, Ks 67530

DST #2: 3419 - 3516
TIMES: 45-45-45-45
BLOW: bb in 2 min.
7" blow
REC: 300' gip, 50' cgo, 130' o&MCGW, 800' GMMCW
IFP: 214-324 FFP: 381-416
ISIP: 511 FSIP: 511

DST #3: 3420-3505 Straddle Test
TIMES: 45-45-45-45
BLOW: oil bb in 3 min
oil bb in 7 min
REC: 500' gip, 250' gassy frothy oil
120' vgcwm, 250' o&wcgm
120' vsocmw
IFP: 74-263 FFP: 304-338
ISIP: 537 FSIP: 507

RECEIVED
STATE CORPORATION COMMISSION
SEP 05 1991
CONSERVATION DIVISION
Wichita, Kansas

DISTRICT WEST BEND

DATE 8-12-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO DAVIS PETROLEUM (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE 31227R SEC. 5 TWP. 22S RANGE 11W
FIELD COUNTY STAFFORD STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYRE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO	CASING	<u>10 1/2</u>	<u>4 1/2</u>	<u>0</u>	<u>3575</u>	<u>28</u>
PACKER TYPE	SET AT	LINE <u>SUEF</u>		<u>8 1/2</u>	<u>60</u>	<u>302</u>	<u>507</u>
TOTAL DEPTH	MUD WEIGHT	TUBING					
BORE HOLE		OPEN HOLE			<u>302</u>	<u>3576</u>	<u>SHOTS/FT.</u>
INITIAL PROD. OIL BPD. H ₂ O BPD. GAS MCF		PERFORATIONS					
PRESENT PROD. OIL BPD. H ₂ O BPD. GAS MCF		PERFORATIONS					
		PERFORATIONS					

PREVIOUS TREATMENT: DATE TYPE MATERIALS CORPORATION COMMISSION

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
INT Flow CSG SFP 05 1991

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton; this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart, interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials or their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED [Signature] CUSTOMER
DATE 8-12-91

TIME 1300 A.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES

15-185-22783-0000 TICKET

NO. 173110-3

ORIGINAL

FORM 1800 R-11

WELL NO. / FARM OR LEASE NAME 2 SLEPCEL	COUNTY STAFFORD	STATE KS	CITY / OFFSHORE LOCATION	DATE 8-12-91
CHARGE TO DAVIS PETROLEUM	OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS	CONTRACTOR LOBO DRILL	LOCATION 16000 2600		CODE 35520
CITY, STATE, ZIP	SHIPPED VIA 51934	FREIGHT CHARGES <input type="checkbox"/> FTD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO LOCATION	LOCATION 3
TYPE AND PURPOSE OF JOB 035	ORDER NO. B-978204	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, services payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 15% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or performed or intended to be performed.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATE PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action whether in contract or tort, product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY.	MEAS.	QTY.	MEAS.		
000-117		1		MILEAGE	25	mi.			2.60	65.00
001-016		1		PUMP CHARGE	8	HRS	3975	FT.	1240.00	1240.00
030-018		1		4 1/2" PLUG SW	1	EA.			50.00	50.00
12A	825-291	1		4 1/2" GUIDE S106	1	EA.			89.00	89.00
24A	815-19101	1		4 1/2" INSECT FLOAT VALVE	1	EA.			73.00	73.00
37	815-19111	1		ADAPTER FILL UP ASSY.	1	EA.			27.50	27.50
40	807-91002	1		5.5" CENTRALIZER	3	EA.			43.00	129.00

NOT THIS IS AN INVOICE

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AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-978204** 1740.80

WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?
 L.D. DAVIS
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 L.D. DAVIS
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
M.R. BOLYARD + D.C. SCOTT
 HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL
 CUSTOMER
 SUB TOTAL
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.

15-185-22783-0000

HALLIBURTON SERVICES

JOB SUMMARY

DIVISION
HALLIBURTON LOCATION

GREAT BEND

BILLED ON TICKETING *123110*
ORIGINAL

CUSTOMER
WELL NO.

WELL DATA

FIELD _____ SEC. *5* TWP. *22S* RNG. *11W* COUNTY. *STAFFORD* STATE. *KS.*

FORMATION NAME	TYPE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	NEW USED	WEIGHT	SIZE	FROM TO
<i>Surf.</i>			<i>8 1/2</i>	<i>0 302-1ST</i>
TUBING				
OPEN HOLE			<i>302</i>	<i>3576</i> SHOTS/FT.
PERFORATIONS				
PERFORATIONS				
PERFORATIONS				

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>8-12</i>	DATE <i>8-12</i>	DATE <i>8-12</i>	DATE <i>8-12</i>
TIME <i>00:15</i>	TIME <i>02:35</i>	TIME <i>07:25</i>	TIME <i>09:15</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR <i>1 INSET FLOAT</i>	<i>1</i>	<i>Howo 0</i>
FLOAT SHOE <i>Auto Fill Up</i>	<i>1</i>	
GUIDE SHOE	<i>1</i>	
CENTRALIZERS	<i>3</i>	
BOTTOM PLUG		
TOP PLUG	<i>1</i>	
HEAD	<i>1</i>	
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>M. Bolger</i>	<i>57848</i>	<i>Comp.</i>
<i>D. Scott</i>	<i>39475</i>	<i>51954</i>
<i>J. SIKETS</i>	<i>67184</i>	<i>Duck</i>
	<i>0013</i>	<i>11</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
DISPL. FLUID _____ DENSITY _____ LB/GAL-API
PROP. TYPE _____ SIZE _____ LB
PROP. TYPE _____ SIZE _____ LB
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
SURFACTANT TYPE _____ GAL _____ IN
NE AGENT TYPE _____ GAL _____ IN
FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN
GELLING AGENT TYPE _____ GAL-LB _____ IN
CFIC. RED AGENT TYPE _____ GAL-LB _____ IN
BREAKER TYPE _____ GAL-LB _____ IN
BLOCKING AGENT TYPE _____ GAL-LB _____ IN
PERFPAC BALLS TYPE _____ QTY _____
OTHER _____
OTHER _____

DEPARTMENT *Comp*
DESCRIPTION OF JOB *Unit Prod. CSG*
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE *X L D L*
HALLIBURTON OPERATOR *M. Bolger* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT/SK	MIXED LB/GAL
<i>100</i>	<i>40</i>	<i>40</i>	<i>10 STANDARD</i>	<i>2466</i>	<i>18% SACT 25% CFB-3</i>	<i>1.32</i>	<i>14.67</i>
<i>50</i>	<i>40</i>	<i>40</i>	<i>60 STANDARD</i>	<i>2866</i>	<i>18% SACT 25% CFB-3 5% AL GILSONITE</i>	<i>1.17</i>	<i>14.43</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET *14.19* REASON *INSET*

SUMMARY

VOLUMES *SACT*
PRESLUSH BBL-GAL *500* TYPE *SACT*
LOAD & BRON BBL-GAL _____ PAD BBL-GAL _____
TREATMENT BBL-GAL _____ DISPL BBL-GAL *56.59*
CEMENT SLURRY BBL-GAL *23.51 + 12.73 = 36.24*
TOTAL VOLUME BBL-GAL _____
REMARKS *500 SACT FOR PRESLUSH*
about 11:30 AM

SEP 05 1991

CUSTOMER
WELL NO.
JOB TYPE
DATE *8-12-91*

JOB LOG

WELL NO. 2 LEASE SLEETER TICKET NO. 173110
 CUSTOMER DAVID PETROGUM PAGE NO. 1
 JOB TYPE CMT 200 CSG DATE 8-12-91

FORM 2019 R2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							ORIGINAL
	0235							CALLED OUT ON LOCATION
								RIG LAYING DOWN D.P. SET UP EQUIP.
	0438							START CSG. 200 FLOAT EQUIP
								BREAK CIRC.
	0728	6	10				250'	RUN SACT PRELUST
	0736							10 SKS. PLUG MOUSE HOLE 2.35 BLS
	0743							15 SKS. PLUG RAT HOLE 3.52 BLS
	0752	6	9				300'	MIX CMT DOWN CSG
	0800		30.37					STOP MIX
	0802							FLUSH LINES
	0804	6	5				360'	RELEASE PLUG START DISP
	0818		34.37				1000'	PLUG DOWN
								RELEASE & HELD
								WASH UP
								PACK UP
	0915							TOD COMP
								RECEIVED COMMISSION
								THANK YOU
								M. BOLYARD
								D. SCOTT
								J. SIKES
								SEP 05 1991

15-185-22783-0000

ORIGINAL

COMPANY DAVIS PET

FARM SLEEPER

WELL NO. 2

SEC. TWP. RGE. LOC.

COUNTY STAFFORD

STATE KANSAS

CONTRACTOR LORO

SIZE HOLE 7 7/8

DRILL PIPE 4 1/2

REMARKS:

SIZE PUMP LINERS 6

LENGTH STROKE 14

DATE 8-9-91

DEPTH	TIME O'CLOCK	MIN.	REMARKS
29	55	1	
	57	1	
	58	1	
	59	1	
	6:00	1	
5	1	1	
	3	2	
	4	1	
	5	1	
	6	1	
10	6 1/2	1/2	
	7	1/2	
	7 1/2	1/2	
	8	1/2	
	8 1/2	1/2	
15	8 3/4	1/4	
	9	1/4	
	10	1	
	11	1	
	13	2	
20	14	1	
	15	1	
	16	1	
	17	1	
	19	2	
25	20	1	
	21	1	
	22	1	
	23	1	
	24	1	
30	25	1	CONN
	29	1	
	35	1	
	36	1	
	38	2	
	40	2	
35	42	2	
	44	2	
	45	1	
	47	2	
	49	2	
40	50	1	
	51	1	
	51 1/2	1/2	
	52	1/2	
	52 1/2	1/2	
45	53	1/2	
	54	1	
	55	1	
	56	1	
	57	1	
49 1/2	58	1	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
29 1/2	58 1/2	1/2	
	59	1/2	
	7:00	1	
	01	1	
55	02	1	
	03	1	
	04	1	
	05	1	
	06	1	
60	07	1	
	08	1	
	09	1	
	13 1/4	1	CONN
	14 1/2	1/2	
65	15	1/2	
	15 1/2	1/2	
	16	1/2	
	17	1	
	18	1	
70	19	1	
	20	1	
	21	1	
	22	1	
	23	1	
75	25	2	
	27	2	
	30	3	
	31	1	
	33	2	
80	35	2	
	38	3	SET CLOCK
	11	3	
	13	2	
	15	2	
85	17	2	
	18	1	
	20	2	
	22	2	
	25	3	
90	28	3	
	31	3	
	33	2	
	35	2	
	39	2	CONN
95	43	2	
	44	1	
	46	2	
	48	2	
	50	2	
99 1/2	52	2	CALL 684-9709

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CONSERVATION DIVISION
Wichita, Kansas

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	8:52		
	53	1	
	55	2	
	57	2	
	59	2	
05	9:01	2	
	03	2	
	05	2	
	08	3	
	10	2	
10	13	3	
	15	2	
	18	3	
	21	3	
	23	2	
15	26	3	
	28	2	
	31	3	
	33	2	
	34	1	
20	36	2	
	38	2	
	39	1	
	41	2	
	44	3	
25	46	2	
	49	2	CONN
	53	2	
	54	1	
	56	2	
30	57	1	
	59	2	
	10:01	2	
	03	2	
	05	2	
35	07	1	
	08	2	
	09	1	
	11	2	
	13	2	
40	14	1	
	15	1	
	15 1/2	1/2	
	16	1/2	
	17 1/2	1 1/2	
45	20	2 1/2	
	23	3	
	25	2	
	26	1	
	28	2	
50	29	1	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3050	29		
	30	1	
	32	2	
	33	1	
	34	1	
55	35	1	
	37	2	
	42	1	CONN
	49	2	
	49	1	
60	52	3	
	54	2	
	56	2	
	57	1	
	58	1	
65	11:00	2	
	02	2	
	03	1	
	05	2	
	07	2	
70	09	2	
	12	3	
	14	2	
	17	3	
	18	1	
75	19	1	
	20	1	
	21	1	
	22	1	
	24	2	
80	26	2	
	27	1	
	29	2	
	30	1	
	32	2	
85	34	1	
	35	2	
	36	2	CONN
	35	1	
90	46	1	
	46	2	
	50	2	
	51	1	
	52	1	
95	53	1	
	55	2	V.S. 36
	57	2	U.F. 9.2
	58	1	W.L. 15.8
	59	1	
3100	12:01	2	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3/00	12:01	02	
	03	1	
	05	2	
	06	1	
05	08	2	
	10	2	
	11	1	
	12	1	
	14	2	
10	16	2	
	18	2	
	20	2	
	21	1	
	22	1	
15	23	1	
	24	1	
	26	2	
	27	1	
	28	1	
20	33	2	DOWN
	35	1	
	36	1	
	37	1	
	38	1	
25	39	1	
	40	1	
	42	2	
	43	1	
	45	2	
30	46	1	
	47	1	
	48	1	
	49	1	
	50	1	
35	51	1	
	53	2	
	55	2	
	56	1	
	57	1	
40	58	1	
	59	1	
	1:00	1	
	01	1	
	02	1	
45	03	1	
	04	1	
	05	1	
	06	1	
	07	1	
	08	1	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3/00	13	14	DOWN
	15	1	
	16	1	
	17	1	
55	18	1	
	20	2	
	21	1	
	23	2	
	24	1	
60	25	1	
	26	1	
	27	1	
	28	1	
	30	2	
65	31	1	
	32	1	
	34	2	
	35	1	
	36	1	
70	37	1	
	38	1	
	39	1	
	41	2	
	45	4	
75	48	3	
	51	3	
	54	3	
	57	3	
	59	2	
80	2:02	3	
	5	2	
	9	2	
	14	2	DOWN
	15	1	
85	16	1	
	17	1	
	18	2	
	21	2	
	23	2	
90	24	1	
	26	2	
	28	2	
	29	1	
	31	2	
95	33	2	
	36	3	
	38	2	
	41	3	
	44	3	
3000	47	3	

COMPANY _____ FARM 15-185-22783.0000 WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3200	2:17	50	3
		53	3
		55	2
		58	3
05	3:01	3	
		3	2
		6	3
		8	2
		11	3
10	13	2	
		14	3
		18	2
		21	3
		27/30	3
15	33	3	
		36	3
		38	2
		40	2
		42	2
20	45	3	
		48	3
		51	3
		54	3
		56	2
25	59	3	
		4:02	3
		05	3
		08	3
		10	2
30	13	3	
		16	3
		19	3
		22	3
		24	2
35	27	3	
		30	3
		33	3
		35	2
		38	3
40	40	2	
		41	1
		42	1
		44	2
		46	2
45	50/52	2	CONN
		55	3
		57	2
		59	2
		5:01	2
50	04	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	04	07	3
		10	3
		14	4
		17	3
55	21	4	
		24	3
		27	3
		29	2
		31	2
60	32	1	
		35	3
		38	3
		41	3
		43	2
65	46	3	
		48	2
		51	3
		53	2
		56	3
70	6:00	4	
		03	3
		05	2
		08	3
		12	4
75	15	3	
		18	3
		21/23	2
		26	3
		28	2
80	31	3	
		34	3
		36	2
		39	3
		41	2
85	43	2	
		46	3
		47	1
		48	1
		51	3
90	53	2	
		56	3
		59	3
		7:03	3
		06	4
95	07	3	
		11	3
		20	3
		23	3
3300	24	3	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3300	9:26		
	29	3	
	32	3	
	36	4	
	39	3	
60	43	4	
	46	3	
	49	3	15/14
	51/800	3	
	53	3	
10	55	2	
	58	3	
	11	3	
	14	3	
	16	2	
15	19	3	
	22	3	
	25	3	
	28	3	
	30	2	
20	33	3	
	36	3	
	39	3	
	42	4	
	46	3	
25	50	4	
	53	3	
	57	4	
	9:01	4	
	13	4	
30	16	3	
	19	4	
	22	3	
	25	3	
	28	3	
	31	3	
	34	3	
	37	3	
	40	3	
	43	3	
	46	3	
	49	3	
	52	3	
	55	3	
	58	3	
	61	3	
	64	3	
	67	3	
	70	3	
	73	3	
	76	3	
	79	3	
	82	3	
	85	3	
	88	3	
	91	3	
	94	3	
	97	3	
50	99	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
30	9:11	2	
	13	2	
	17	1	
	20	3	
55	22	2	
	25	3	
	28	3	
	32	4	
	35	3	
10	38	3	
	41	3	
	44	3	
	48	4	
	51	3	
15	54	3	
	57	3	
	59	2	
	11:02	3	
	05	3-	
20	08	3	
	10:11	3	CONN
	22	3	
	24	2	
	27	3	
25	29	2	
	32	3	
	33	1	
	35	2	
	37	2	
	39	2	
	41	2	
	44	3	
	47	3	
	49	2	
	52	3	
	54	2	
	57	3	
	59	3	
	62	3	
	65	3	
	68	3	
	71	3	
	74	3	
	77	3	
	80	3	
	83	3	
	86	3	
	89	3	
	92	3	
	95	3	
	98	3	
3400	33	3	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3400	33	3	
	40	3	CONN
	46	3	
	49	3	
05	52	3	
	55	3	
	58	3	
	1:01	3	
	04	3	
10	07	3	
	10	3	
	14	4	
	17	3	
	20	3	
15	23	3	
	26	3	
	29	3	
	32	3	
	35	3	
20	38	3	
	42	4	
	44	2	
05	47	3	
	50	3	
25	53	3	
	55	2	
	58	3	
	2:00	2	
	03	3	
30	06	3	
	08	2	
	12	4	
	15	3	
	2:15	3	CONN
	29	4	
	31	2	
	34	3	
	37	3	
	39	3	Vis 42
40	42	3	WL 96
	46	4	WL 26
	49	3	
	51	2	
	54	3	
45	57	3	
	59	2	
	3:01	2	
	03	2	
	05	3	
5450	07	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3450	3:07	2	ADD Premix
	09	1	
	10	1	
	12	2	
	14	2	
55	16	2	
	19	3	
	22	3	
	24	4	
	27	3	
60	29	2	
	31	2	
	34	3	
	36	2	
	38	2	C/S 30/60
15	5:00	2	CONN
	04	2	
	07	3	
	09	2	
	11	2	
70	13	2	
	15	2	
	17	2	
	19	2	
	20	1	
75	22	2	
	25	3	
	29	4	
	32	3	
	33	1	
80	35	2	
	37	2	
	39	2	
	42	3	WJ 44
	45	3	WJ 95
	45	3	C/S 30/60 WL 95
	9	2	
	10	1	
	12	2	
	14	2	
90	16	2	
	18	2	
	20	2	C/S 30/60
	57/59	2	
	7:01	2	
5	02	1	
	13	1	
	04	1	
	05	1	CONN
	10	1	
3:10	10/4	1/2	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

3498 0
 3496 89
 1.19

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
	3500	10:11	1 1/2	
		11	1 1/2	
		11 1/2	1 1/2	
		12	1	
		14	2	
	5	18	2	
		23	5	
		24	1	
		25	1	
		26	1	
	10	27 1/2	1 1/2	
		29	1 1/2	
		30	1	
		31	1	vis of 8' water
		33	2	WL 10' 2
	15	36	2	
		37	2	CFS 30/60
	7:30	39	2	
		35	1	
		37	2	
	20	39	2	
		41	2	
		43	2	
		44	1	
		46	2	
	25	48	2	
		49	1	
		52	3	
		54	2	
		56	2	
	30	58	2	
		9:11	2	CONN
		17	3	
		18	1	
		20	2	
	35	22	2	
		24	2	
		27	3	
		29	2	
		31	2	
	40	34	3	
		37	3	
		39	2	
		43	4	
		45	2	
	45	48	3	
		51	3	
		53	2	
		55	2	
		57	2	
	3550	59	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
	8:51	3	
	9:02	3	
	104	2	
	6	2	
	8	2	
	10	2	
55	12	2	
	13	1	
	15	2	
	17	2	
60	19	2	
	2:29	2	CONN
	31	2	
	33	2	
	35	2	
65	37	2	
	39	2	
	41	2	
	43	2	
	45	2	
70	10:07	2	Left Cellar
	08	1	3 1/2 ft
	10	2	
	12	2	
	13	1	
75	15	2	
	17	2	CFS 30/60
			Came out for Log
80			
85			
90			
95			
3600			

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 1888

ORIGINAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-6-91	5	22	11 W	11:00 AM	12:30 pm	2:30 pm	3:00 pm
Lease	Well No.	Location		County	State		
Sleeper	2	The 1/2 - 2 1/2 East - N. side		Stafford	KS		

Contractor	Lobo
Type Job	Surface
Hole Size	12 7/8
Csg.	8 5/8 (used)
Tbg. Size	32 1/2
Drill Pipe	
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	Displace 17 1/2 bbl
Perf.	

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Davis Petroleum*
 Street *RR 1 Box 183 CB*
 City *Great Bend* State *Ks* 67530
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X *E. G. Hughes*
CEMENT

Amount Ordered *180 sy 60/40 2+3*

Consisting of			
Common	108	5.25	567.00
Poz. Mix	72	2.25	162.00
Gel.	4	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

EQUIPMENT		
No.	Cementer	
Pumptrk 125	Helper	<i>Jack W. Don</i>
Pumptrk	Helper	
	Driver	<i>Rudge</i>
Bulktrk 101	Driver	

Handling	180	1.00	180.00
Mileage	24		172.80
Sub-Total			
Total			1186.80

DEPTH of Job		
Reference:		
	Pump Truck	380.00
24	Mileage	48.00
	18 5/8 wood plug	42.00
Total		470.00

Floating Equipment _____
 Total *\$1656.80*
 Disc- *248.52*
\$1408.28

Remarks: *Cement did Circ.*

1 Thanks

RECEIVED
 STATE CORPORATION COMMISSION

SEP 05 1991

REGISTRATION DIVISION
 Wichita, Kansas