

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name: Davis Petroleum, Inc.
Address RR 1 Box 183 B
City/State/Zip Great Bend, Kansas 67530

Purchaser: _____
Operator Contact Person: L. D. Davis
Phone (316) 793-3051

Contractor: Name: LOBO Drilling Co, Inc.
License: 5864
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

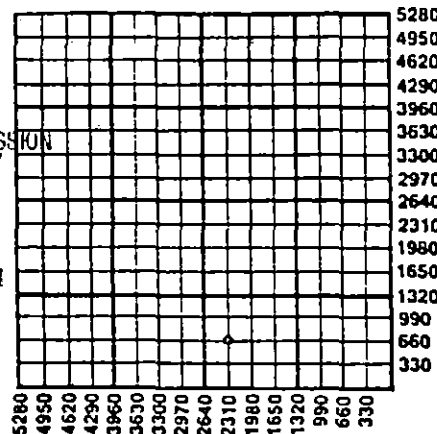
If **OWWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
8-13-91 8-18-91
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,784-0000
County Stafford
W/2 SW SE Sec. 5 Twp. 22 Rge. 11 XX East West
660 Ft. North from Southeast Corner of Section
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Eastern Hog Nose Well # 1
Field Name Max Southeast
Producing Formation _____
Elevation: Ground 1759 KB 1768
Total Depth 3600' PBTD _____

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STATE CORPORATION COMMISSION
9-5-91
SEP 05 1991



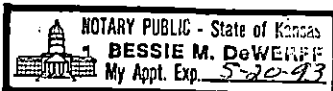
Amount of Surface Pipe Set and Cemented at 326' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis L. D. Davis
Title President Date 8-20-91
Subscribed and sworn to before me this 20 day of August,
19 91.
Notary Public Bessie M. DeWerff
Bessie M DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



91

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Eastern Hog Nose Well # 1
 County Stafford
 Sec. 5 Twp. 22 Rge. 11
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST #1 3420-3495
 TIMES: 45-45-45-45
 BLOW: 1st open: off bb in 1 min.
 2nd open: No blow
 REC: 1600' water
 IFP: 213-707 FFP: 837-837
 ISIP: 837 FSIP: 837

Formation Description

Log Sample

Name	Top	Bottom
Anhy	506-526	(+1262)
Heeb.	3034'	(-1266)
Tor.	3054'	(-1286)
Doug	3067'	(-1299)
Br. Lm.	3170'	(-1402)
L K/C	3193'	(-1425)
B K/C	3439'	(-1671)
Cong.	3451'	(-1684)
RTD	3600'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28	326'	60/40 poz	180	2% Gel, 3%CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Conmingled Other (Specify)

Production Interval

DRILLER'S WELL LOG

DATE COMMENCED: August 13, 1991
DATE COMPLETED: August 18, 1991

Davis Petroleum, Inc.
EASTERN HOG NOSE #1
W/2 SW SE
Sec. 5, T22S, R11W
Stafford County, Ks.

0 - 506' Surface Soil, Clay, Sand, Red Bed
506 - 526' Anhydrite
526 - 3054' Shale & Lime
3054 - 3067' Lime
3067 - 3170' Shale
3170 - 3193' Lime & Shale
3193 - 3439' Lime
3439 - 3600' Shale, Lime, Chert, Sand
3600' RTD

ELEVATION: 1769 K.B.

Surface pipe: Set used
8-5/8", 28# pipe @ 326'
w/180 sacks 60/40 pozmix
2% gel 3% cc.

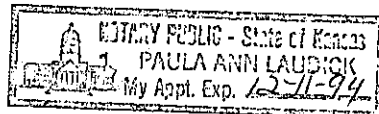
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 21st day of August 1991.



Paula Ann Lausick
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

SEP 05 1991

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
Russell, Kansas 67665

No 1920

ORIGINAL

New

Date	8-13-91	Sec.	5	Twp.	22	Range	11	Called Out	8:00 A.M.	On Location	9:30 A.M.	Job Start	12:45 P.M.	Finish	1:15 P.M.	
Lease	E. Hagrose	Well No.	#1	Location				The Jos, 2 ³ / ₄ E, N ¹ / ₂ side	County	Stafford	State	Ks.				
Contractor	Lobo															
Type Job	Surface															
Hole Size	12 ¹ / ₄ "	T.D.	326'													
Csg.	8 ⁵ / ₈ "	Depth	326'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Press Max.		Minimum														
Meas Line	✓	Displace	19 ¹ / ₂ bbb,													
Perf.																

Owner Summe

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Davis Petroleum Inc.
Street RR 1 Box 183 B
City Great Bend State Ko 67530

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. E 47, Alford

X E 47, Alford

CEMENT

Amount Ordered 180 SKS 6¹/₄ 40 3% cc, 290 Gel.

Consisting of

Common	108	5.25	567.00
Poz. Mix	72	2.25	162.00
Gel.	4	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

EQUIPMENT

#	No.	Cementer	<u>Tim</u>
Pumptrk	181	Helper	<u>Cary</u>
#	No.	Cementer	
Pumptrk		Helper	
#		Driver	<u>Kent</u>
Bulktrk	101	Driver	

DEPTH of Job

Reference:	<u>Pumptrk Charge</u>	<u>380.00</u>
	<u>24 Pumptrk Mileage</u>	<u>48.00</u>
	<u>1 8³/₈ Wooden Plug</u>	<u>42.00</u>
	<u>Total</u>	<u>470.00</u>

Remarks: Cement Did Circulate.

Handling	180	1.00	180.00
Mileage	24		172.80
		Sub-Total	
		Total	1186.80

Floating Equipment

Total \$ 1656.80
Disc 248.52

\$ 1408.28

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STATE COMMISSION

SEP 05 1991
CONSERVATION DIVISION
Wichita, Kansas

Allied Cementing
By Tim Dickson

T. Dickson
5

ALLIED CEMENTING CO., INC.

No. 1924

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	8-18-91	Sec.	5	Fwp.	22	Range	11	Called Out	9:00 A.M.	On Location	10:30 A.M.	Job Start	12:00 P.M.	Finish	2:00 P.M.
Lease	E. Hog Nose	Well No.	#1	Location	Ike's Jo's, 2 3/4 E, N/S			County	Stafford	State	KS				
Contractor	Lobo											Owner	S.M.R.		
Type Job	Rotary Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8"		T.D.	3600											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2"		Depth	600'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

#	No.	Cementer	Jim
Pumptrk	181	Helper	Clary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Jack S.
Bulktrk	101	Driver	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
	24 Pumptrk Mileage	48.00
	48.00	
	Total	428.00

Remarks: Mixed - 50 SKS AT 600
50 SKS AT 360
10 SKS AT 40
15 SKS IN Rathole
10 SKS IN Mousehole.

Allied Cementing
By Jim Jackson

Thanks

Charge To	Davis Petroleum Inc		
Street	RR 1 Box 183 B		
City	Great Bend	State	Ks. 67530
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X <i>E. Hog Nose</i>		
CEMENT			
Amount Ordered	135 SKS 60/40 690 Gal		
Consisting of			
Common	81	5.25	425.25
Poz. Mix	54	2.25	121.50
Gel.	8	6.75	54.00
Chloride			
Quickset			
Handling	135	1.00	135.00
Mileage	24		129.60
		Subtotal	
		\$ Total	865.35
Floating Equipment			
		Total \$	1293.35
		Disc -	194.01
		\$	1099.34

RECEIVED
STATE COMMISSION

SEP 05 1991

CONSERVATION DIVISION
Wichita, Kansas

COMPANY LD DAVIS FARM EASTERN HOGNOSE WELL NO. 1
 SEC. 5 TWP. 22 RGE. 1 LOC. COUNTY Stafford STATE Ks
 CONTRACTOR Hobo Drilg. Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2" XH
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE	DEPTH	TIME O'CLOCK	MIN.	REMARKS
2900	29	12	1/2	
	30	12	1/2	
	31	1		
	32	1		
	05	33	1	
	34	1		
	35	1		
	36	1		
	38	2		
	10	39	1	
	41	2		
	43	2		
	44	1		
	45	1		
15	45 1/2	1/2		
	46	1/2		
	46 1/2	1/2		
	47	1/2		
	48	1		
20	49	1		
	50	1		
	51	1		
	51 1/2	1/2		
	52	1/2		
25	53	1		
	53 1/2	1/2		
	54	1/2		
	54 1/2	1/2		
	55	1/2		COIN
30	59	1		
	1	1		
	2	1		
	2 1/2	1/2		
	3	1/2		
	35	3 1/2	1/2	
	4	1/2		
	4 1/2	1/2		
	5	1/2		
	5 1/2	1/2		
40	6	1/2		
	6 1/2	1/2		
	7	1/2		
	7 1/2	1/2		
	8	1/2		
	8 1/2	1/2		
45	9	1/2		
	9 1/2	1/2		
	10	1/2		
	10 1/2	1/2		
	50	11	1/2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
29 1/2	12	1/2	
30	12	1/2	
31	1		
32	1		
55	13	1/2	
13 1/2	1/2		
14	1/2		
14 1/2	1/2		
60	15	1/2	CONV
14 5/8	1		
21	1		
22	1		
22 1/2	1/2		
65	23	1/2	
23 1/2	1/2		
24 1/2	1/2		
25	1/2		
70	26	1	
28	1		
28 1/2	1/2		
29	1/2		
30	1		
75	31	1/2	
33	1		
35	2		
36	1		
38	2		
80	39	1	
40	1		
41	1		
42	1		
43	1		
85	45	1	
46	1		
48	2		
49	1		
50	1		
90	52	2	
53	1		COIN
53 1/2	1		
55	2		
57	2		
95	08	1	
09	1		
10	1		
12	2		
14	2		
3000	16	2	CALL BED

15-185-22784-0000

ORIGINAL

COMPANY LD DAVIS

FARM EASTERN HOGNOSE WELL NO. 1

SEC. TWP. RGE. LOC.

COUNTY SHARPE STATE KY

CONTRACTOR LOBO

SIZE HOLE 7 7/8 DRILL PIPE 1 1/2" 1 1/2"

REMARKS:

SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE 5-16-91

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	7:16	1	Vis 42
	17	1	WT. 9.0
	18	1	
	20	2	WT. 10.0
	22	2	
05	24	2	
	26	2	
	28	2	
	31	3	
	34	3	
10	37	3	
	40	3	
	42	2	
	44	2	
	46	2	
15	48	2	
	49	1	
	50	1	
	52	2	
	54	2	
20	56	2	
	07:11	2	Change of Chart
	13	2	
	15	2	
	52:01	3	Contn
25	04	3	
	06	2	
	08	2	
	11	3	
	13	2	
30	16	3	
	25	3	DETROIT MAN
	28	3	SET PUMP MTR'S
	31	3	
	35	4	
35	37	2	
	38	1	
	40	2	
	41	1	
	42	1	
40	44	2	
	47	3	
	49	2	
	51	2	
	54	3	
45	57	3	
	10:06	3	
	02	2	
	04	2	
	07	3	
50	09	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3050	07:11	2	
	13	2	
	15	2	
	17	2	
55	22	1	Contn
	24	3	
	26	3	
	28	2	
	30	1	
60	35	1	
	37	2	
	39	2	
	41	2	
	43	2	
65	46	3	
	50	4	
	53	3	
	55	2	
	57	2	
70	59	2	
	11:00	1	
	01	1	
	03	2	
	04	1	
75	06	2	
	08	2	
	10	2	
	12	2	
	14	2	
80	15	1	
	17	2	
	19	2	
	21	2	
	23	2	
85	25	2	
	27	2	
	07:28	2	Contn
	12	2	
	14	2	
90	15	1	
	17	2	
	18	1	
	20	2	
	22	2	
95	23	1	
	25	2	
	27	2	
	28	1	
	30	2	
2:100	31	1	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. _____ TWP. _____ RGE. _____ LOC. _____ COUNTY _____ STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
300	12	33	
	35	2	
	36	1	
	38	2	
05	39	1	
	41	2	
	43	2	
	45	2	
	46	1	
10	47	1	
	48	1	
	50	2	
	52	2	
	53	1	
K	54	1	
	56	2	
	58	2	
	1:00	2	
	10/13	3	Cont'd
20	15	2	
	16	1	
	18	2	
	19	1	
	21	2	
25	23	2	
	24	1	
	26	2	
	28	2	
	29	1	
30	31	2	
	33	2	
	34	1	
	36	2	
	38	2	
35	40	2	
	42	2	
	44	2	
	46	2	
	47	1	
40	49	2	
	51	2	
	52	1	
	54	2	
	55	1	
45	57	2	
	59	2	
	2:01	2	
	02	1	
	04	2	
50	07	2	Cont'd

DEPTH	TIME O'CLOCK	MIN.	REMARKS
300	07	16	
	11	1	
	13	2	
	14	1	
35	16	2	
	17	1	
	18	1	
	20	2	
	21	1	
40	23	2	
	24	1	
	25	1	
	27	2	
	28	1	
45	30	2	
	31	1	
	32	1	
	34	2	
	35	1	
50	36	1	
	40	7	
	43	3	
	46	3	
	49	3	
55	53	4	
	58	5	
	3:02	4	
	8	6	
	11	3	
60	14	3	
	17	3	
	15/16	1	Cont'd
	51	1	
	57	1	
65	59	2	
	7:00	1	
	02	2	
	03	1	
	05	2	
70	07	2	
	09	2	
	11	2	
	13	2	
	15	1/2	
75	15-	1/2	
	16	1/2	Use 45
	16-	1/2	Use 45
	17	1/2	Cont'd
	17-	1/2	
80	18	1/2	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000 01	18 19	1/2	
	19	1/2	
	20	1/2	
	22	2	
05	24	2	
	26	2	
	28	2	
	29	1	
	32	3	
10	34	2	
	36	2	
	38	2	
	40	2	CONN
	43 44	2	
15	49	2	
	50	1	
	52	2	
	54	2	
	56	2	
20	58	2	
	8:00	2	
	04 06	2	Change Start
	08	2	
	10	2	
25	11	1	
	13	2	
	14	1	
	15	1	
	17	2	
30	19	2	
	22	3	
	24	2	
	26	2	
	29	3	
35	31	2	
	33	2	
	35	2	
	37	2	
	38	1	
40	40	2	
	41	1	
	43	2	
	45	2	
	47	2	
45	49	2	CONN
	54 56	2	
	58	2	
	9:00	2	
	02	2	
50	5	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000 01	18 19	1/2	
	19	2	
	20	2	
	22	2	
05	24	2	
	26	2	
	28	2	
	29	2	
	31	2	
10	33	2	
	34	1	
	36	2	
	38	2	
	40	2	
	42	2	
	44	2	
	46	2	
	48	2	
20	50	2	
	53	3	W.L. 50
	55	2	W.L. 7.4
	58	3	W.L. 10
	10:01	3	
25	03	2	
	05	2	CONN + Tot
	30 22	2	
	24	2	Add
	52 50	2	Mud
30	55	1	
	57	2	
	58	3	
	42	2	
	43	1	
35	44	1	
	46	2	
	48	2	
	51	2	
	53	2	
40	54	1	
	57	3	
	11:00	3	
	2	2	
	5	3	
45	8	3	
	10	2	
	13	3	
	14	2	
	18	2	
3300	20	2	

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3300	20	3	
1	23	3	
	25	2	
	28	3	
	31	4	
5	35	1	
	38	3	
	41	3	CONIN
	45	4	
	4	3	
10	6	1	
	9	3	
	12	3	
	14	2	
	17	3	
15	19	1	
	22	3	
	25	4	
	28	2	
	31	3	
20	34	3	
	37	3	
	40	1	
	42	3	
	46	4	
25	49	3	
	52	3	
	56	4	
	59	3	
	1:01	3	
30	4	0	
	4	4	
	11	3	
	13	2	
	16	3	
35	15	2	
	19	1	
	21	2	
	23	1	
	24	1	CONIN
40	33	3	
	37	4	
	40	3	
	43	3	
	47	4	
45	51	4	
	53	0	
	55	0	
	57	2	
	1:02	4	
3350	4	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3350	20	4	
	10	2	
	12	2	
	15	3	
	18	3	
	22	4	
	25	3	
	28	3	
	32	4	
40	36	4	
	40	4	
	45	5	
	48	3	
	52	4	
45	54	1	
	57	3	
	3:02	3	
	1	5	
	11	4	
70	15	4	
	17	2	CONIN
	21	4	
	25	3	
	31	3	
75	34	3	
	38	3	
	43	5	
	50	7	
	54	4	
80	40	5	
	46	7	
	12	6	
	18	6	
	23	5	
85	29	6	
	36	7	
	42	6	
	46	4	
	51	5	
	59	8	
	3:04	5	
	10	5	
	15	5	
	22	7	
95	27	5	
	32	5	
	36	4	
	43	7	
	50	9	
311	57	9	

COMPANY _____ FARM 15-185-22784-0000 WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE _____
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: Gary Meggers SIZE PUMP LINERS _____ LENGTH STROKE _____
 316-486-3173

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3400	57	4	
	6:03	4	
	17	3	CONV CHANGE
	21	4	CONV LINDER ON
	24	3	MUD PUMP
	28	4	
	31	3	
	35	4	
	38	3	
	41	3	
10	44	3	Vis 410
	48	4	WT 9.3
	51	3	WL 24
	55	4	
	58	3	
	9:02	4	
	05	3	
	09	4	
	13	4	
	16	3	
20	20	4	
	24	4	
	27	3	
	30	3	
	33	3	
	37	4	
	40	3	
	43	3	
	46	3	
30	49	3	
	53	4	
	56	3	
	10:00	4	
	04	4	CONV
	07	2	
	09	3	
	12	3	
	15	3	
	18	3	
	22	4	
	26	4	
40	29	3	
	33	4	
	37	4	
	41	4	
	45	4	
	48	3	
	51	3	
	54	3	
	58	4	
	01	3	
50	4	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3450	4	4	
	12	4	
	15	3	
	17	2	
	20	3	
	22	2	
	24	2	
	26	2	
	28	2	
60	30	2	
	32	2	
	34	2	
	37	3	
	41	2	
	45	2	
	48	3	
	51	3	
	54	3	
	55	1	
70	58	3	
	12:02	4	
	13	1	
	14	1	
	16	2	
	18	2	
	20	2	
	23	3	
	25	2	
	28	3	
80	22	4	CFs 30/60
	25	3	
	27	2	
	29	1	
	31	3	
	32	1	
	33	1	
	35	2	
	36	3	
	38	2	
40	39	3	
	41	4	
	42	5	
	45	3	
	48	3	
	50	2	
40	53	3	
	57	4	
	1:02	5	
	5	3	
	8	3	
	11	3	CFs 30/60
	13	3	
	15	3	
	17	3	
	19	3	
50	21	3	
	23	3	

15.185-22784-0006

COMPANY _____ FARM _____ WELL NO. _____
 SEC. TWP. RGE. LOC. COUNTY STATE
 CONTRACTOR _____ SIZE HOLE _____ DRILL PIPE _____
 REMARKS: _____ SIZE PUMP LINERS _____ LENGTH STROKE _____

8518 @ 302

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3510	403	11	3
	15	4	
	21	6	
	25	4	
	28	3	
	33	5	
	36	3	
	39	3	
	41	2	
10	44	3	
	46	2	
	48 1/2	1/2	
	47	1/2	
	49	1	
	49	1	
	50	1	
	51	1	
	52	1	
	52 1/2	1/2	
20	53	1/2	
	53 1/2	1/2	
	54 1/2	1/2	
	55	1	
	56	1	
	57	3	
	58 1/2	3	
	5	3	CONN
	12 1/2	4	
	20	4	
30	22	2	
	25	3	
	28	3	
	30	2	
	33	3	
	35	2	
	38	3	
	40	2	
	43	3	
	46	3	
40	5 1/8	2	
	57	3	
	53	2	
	56	3	
	59	3	
	1:02	3	
	1	2	
	6	2	
	49	3	
	12	3	
35570	15	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3510	41	14	3
	25	1	
	26	1	
	27	1	
	28	1	
	28 1/2	1/2	
	29	1/2	
	30	1	CONN
	34	1	
	35	1	
10	36	1	
	38	2	
	39	1	
	40	1	
	41	1	
	42	1	
	43	1	
	44	1	
	45	1	
	46	1	
	48	2	
	49	1	
	50	1	
	51	1	
	52	1	
	54	2	
	56	2	
	58	2	
	7:01	3	
	.04	3	
70	06	1	1.85 30/60
	1 1/8	1	
	19	2	
	22	3	
	24	2	
85	26	2	
	27	1	
	28	1	
	30	2	
	33	3	
90	37 1/2	2	CONN
	42	3	
	43	1	
	45	2	
	47	2	
95	50	3	
	51	1	
	51 1/2	1/2	
	52	1/2	
	53	1	
31000	54	1	