

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6378
Name Hawkins Oil & Gas, Inc.
Address 400 S. Boston
Suite 800
City/State/Zip Tulsa, OK 74103
Purchaser SI WOPL
Operator Contact Person Butch Smith
Phone 918-585-3121
Contractor: License # 6033
Name Murfin Drilling Co.
Wellsite Geologist Dan Huber
Phone 316-624-8222

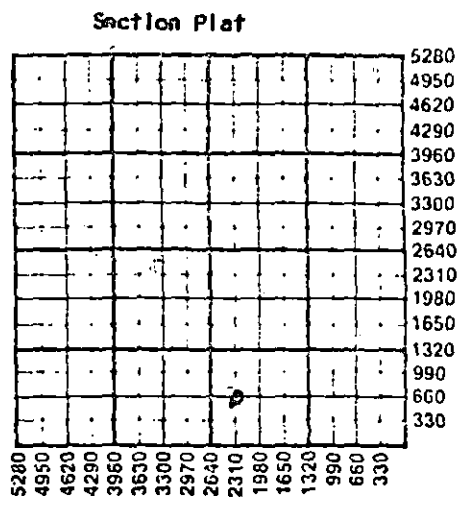
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If CWNO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-2-86 1-16-86 6-18-86
Spud Date Date Reached TD Completion Date
5175 4000'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1612 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-129-20,788-0000
County Morton
C.W./2...SW..SE. Sec. 17. Twp. 32S Rge. 43... East
660 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name FERGUSON Well # 1-17
Field Name Reyer GREENWOOD GAS AREA
Producing Formation Lansing
Elevation: Ground 3638' KB 3649'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Paid the landowner for water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Butch Smith Butch Smith
Title Production Manager Date 7/3/86
Subscribed and sworn to before me this 3 day of July
19 86 Notary Public
Date Commission Expires Oct 6, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 17, Twp. 32, Rge. 43

Operator Name Hawkins Oil & Gas, Inc. Lease Name..... FERGUSON Well #... 1-17.

Sec..... 17 Twp... 32S Rgo..... 43 East West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4780-4752' 30-60-30-120

IH 2299#
 IF 863-977#. GTS in 3". Stabilized at 70 psig on 1 1/2" plate. Gas volume 4.95 MMCF/D
 ISI 1467#
 FF 1026-1009#. Stabilized at 70 psig on 1 1/2" plate. Gas vol. 4.95 MMCF/D. Carrying light mist.
 FSI 1450#
 FH 2283#
 Recovery: 65' DM with trace condensate.
 BHT 124° F
 Sample Chamber: 940 psi, 6.88 cu. ft., no fluid

Name	Formation Description	
	Top	Bottom
Neva	2532'	2934'
Topeka	2934'	3298'
Heebner	3298'	3985'
Marmaton	3985'	4188'
Cherokee	4188'	4614'
Morrow	4614'	4994'
"G" Sd	4994'	5028'
Keyes	5028'	5115'
Chester	5115'	5175'
TD	5175'	

RELEASED

AUG 13 1987

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, Intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1612	Lite	600	2% CC
Production	7 7/8"	4 1/2"	10.5#	4949	Cl. H	200	3% CC
					Cl. H	50	3% CC
					Cl. H	120	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4744-4764			Broke down with 2000 gals diesel		4744-64	
2	3732-3740			Acidize with 500 gals		3732-40	
4	4244-4248						
4	3700'						
TUBING RECORD							
Size 2 3/8" Set At 3652 Packer at 3643				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
CIBP @ 4670'; Pengo "G pkr with blanking plug @ 4000'							
Date of First Production		Producing Method					
SI, WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		0 bbls	756 MCF	42 bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 To be sold Used on Lease Dually Completed Commingled

3732-3740'

State of Kansas



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

November 4, 1986

Hawkins Oil & Gas
P.O. Box 1282
Liberal, KS 67901

Re: Thompson #1-17, 17-32-43W, Morton Count:

Gentlemen:

In reviewing our Intent-to-Drill File we find the approved notice of Intent-To-Drill for the above-referenced well or lease has expired per K.A.R. 82-3-103(d). The current status of this well or lease is unknown. According to K.A.R. 82-3-130, a completion report (ACO-1) must be filed within 120 days after spud date, regardless of how it is completed.

Please furnish us the following information and return it along with the required forms within fifteen (15) days of this mailing.

- Well was never drilled.
(Complete affidavit below and return to this office.)
- Well has been abandoned.
(Return with completed ACO-1 & CP-4 Plugging Form.)
- Well is Temporarily Abandoned.
(Return with completed ACO-1 & CP1-11 Temporarily Abandoned Well Form.)
- Well was completed and producing.
(Return with completed ACO-1 & Contact field office for state test.)

Should you have any questions please call (316) 263-3238.

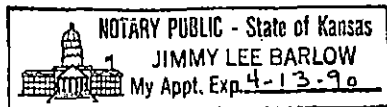
Respectfully,
Kathy Carlisle
Kathy Carlisle

AFFIDAVIT

I, Stan L. Brady, am the duly authorized agent or representative for Hawkins Oil & Gas, Inc.. I hereby state that the Thompson #1-17 well or lease Sec. 17, Twn. 32S, Rng. 43W in Morton County for which the Intent-to-Drill was issued to the above named entity by the Kansas Corporation Commission was never drilled.

Stan L. Brady, District Engineer
NAME & TITLE

Subscribed and sworn to before me this 7th day of November, 19 86



Jimmy Lee Barlow
Notary Public

My Commission expires: 4-13-90

X