

OCT 14 2003

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser: SEMINOLE TRANSPORTATION & GATHERING
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8383
Contractor: Name: _____
License: _____
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HAWKINS OIL & GAS, INC.
Well Name: FERGUSON 1-17

Original Comp. Date: 06/18/86 Original Total Depth: 5175'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. 087428.0

07/18/03 _____ 08/15/03
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 129-20788 - 000
County: MORTON
C W/2, SW, SE Sec. 17 Twp. 32 S. R. 43 East West
660 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FERGUSON Well #: 1-17

Field Name: REYER
Producing Formation: MORROW
Elevation: Ground: 3638' Kelly Bushing: 3649
Total Depth: 5175' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1612 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover 1-16 data
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 10/09/03
Subscribed and sworn to before me this 9th day of October,
2003.
Notary Public: Sally A. Henderson
Date Commission Expires: February 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: FERGUSON Well #: 1-17
 Sec. 17 Twp. 32 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1612	Lite/Cl H	600/200	2%cc/3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4949	Lite/Cl H	50/120	3%cc/3%cc
LINER	4.052"	3 1/2"	9.5#	4729	50/50 POZ H	120	2% Gel/6%Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD 322/1/8# Flocele				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

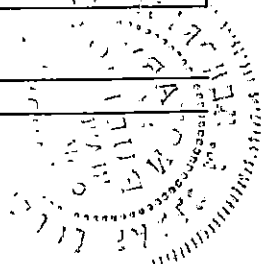
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4742'-4768'	500 gal acid spearhead, fracture treated w/	4742'-68'
	Composite Bridge Plug-Drilled out after liner was set	37,100# sand x 39,500 gals water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 1/16	4669'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
08-15-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	36		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



ORIGINAL

15-129-20788-0001

HALLIBURTON JOB LOG		TICKET # 2587985	TICKET DATE 08/01/03
REGION Central Operations	MWA / COUNTRY Mid Continent/USA	BOA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCL / 10104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY WEINKAUF PETROLEUM INC.	CUSTOMER REP / PHONE KENNY HARLAN 918-629-1643	
TICKET AMOUNT \$5,317.29	WELL TYPE 01 Oil	API/UMI #	
WELL LOCATION ELKHART,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Liner	
LEASE NAME FERGUSON	Well No. 1-17	RES FACILITY (CLOSEST TO WELL) LIBERAL,KS.	
SEC / TWP / RNG 17 - 32S - 43W			

HRS	ES	EMP	NAME	#	EXPOSURE HOURS	HRS	ES	EMP	NAME	#	EXPOSURE HOURS
			Woodrow, J		105848				Burrows, R		
			King, K		105942						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2		CSG.	Tbg	
	0900							JOB READY
	0500							CALLED OUT FOR JOB
	0830							PUMP TRUCK & BULK CMT. ON LOCATION
	0835							PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
	0900							HOOK UP TO 3 1/2 TBG.
								WAIT ON WATER TRUCK & BACK HOE TO MAKE PIT
								HOLD PRE JOB SAFETY MEETING
								(JOB PROCEDURE)
	1029						2500	TEST PUMP & LINES
	1035	2.5						START PUMPING FRESH WATER TO ESTABLISH CIRCULATION
	1049		37.0				0-250	HAVE 27 BBLs. OUT / CAUGHT PRESSURE
								HAVE NO BLOW ON ANN.
	1049	2.0	42.0				350	HAVE 42 BBLs. PUMPED / PUMP 5 BBLs. 10% C.C. WATER
	1052	2.0	5.0				350	PUMP 5 BBLs. FRESH WATER SPACER
	1054	2.0	2.0				350	PUMP 2 BBLs. SUPER FLUSH
	1055	2.0	5.0				350	PUMP 5 BBL FRESH WATER SPACER
	1056	2.5					600-100	MIX 120 SKS CMT. @ 14.2#/GAL
								CLEAN PUMP & LINES / PUT PLUG IN
	1108	2.5					0-0	START DISPLACING
	1121		30.0				0-640	HAVE 30 BBLs. OUT / CAUGHT PRESSURE
	1121	1.0					1150-500	SLOW RATE TO 1 BPM
	1126		37.0					HAVE 37 BBLs. OUT / HAVE CIRCULATION
	1145		43.0				1280	PUMP 43 BBLs. DID NOT LAND PLUG
							450	PUMP 2 BBLs. OVER PERFECT DISPLACING
								DID NOT LAND PLUG
	1145							SHUT IN WELL HEAD
								THANK YOU FOR CALLING HALLIBURTON!!!!
								(WOODY & CREW)

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KANSAS CORPORATION COMMISSION
OCT 14 2003

15-129-20788-0000

GEARHART

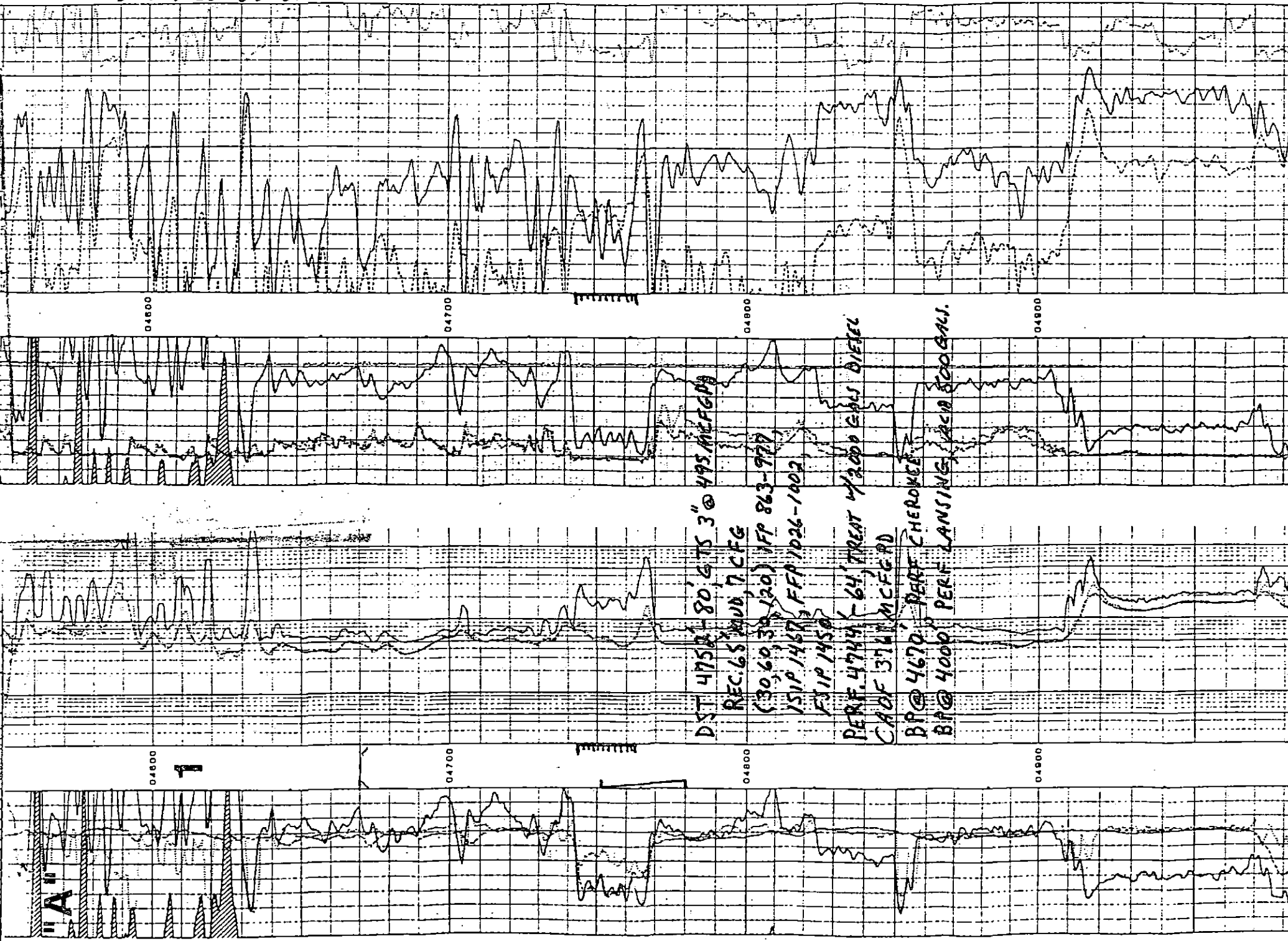
COMPENSATED DENSITY
COMPENSATED NEUTRON
LOG

ORIGINAL

COMPANY	HAWKINS OIL & GAS, INC.		
WELL	FERGUSON ENGINEERING		
FIELD	WILDCAT		
COUNTY	MCRTON	STATE	KANSAS
LOCATION	6310' F E/L 660' F S/L		DIL. MEL EHC SONIC DIPMETER
SEC	17	TWP	32S
RGE	43W		
DATE	1-16-86		
TIME	One		
LOGGERS	5175		
LOGGING COMPANY	5157		
LOGGING NO.	5155		
LOGGING DATE	2099		
LOGGING TIME	KARR GR		
LOGGING RATE	E.S.		
LOGGING DEPTH	111.5		
LOGGING TEMPERATURE	120		
LOGGING PRESSURE	FLOWLINE		
LOGGING CORRECTIONS	3.3 @ 65'		
LOGGING COMMENTS	3.5 @ 65'		
LOGGING SIGNATURE	3.6 @ 65'		
LOGGING CHECKED	1500 HOURS		
LOGGING APPROVED	2055 HOURS		
LOGGING BY	BRAD		
LOGGING CHECKED BY	Mr. Brady, Mr. Spines, Mr. Hubbs		
LOGGING APPROVED BY			
LOGGING DATE	1612	5175	8 5/8
LOGGING TIME	SURFACE 1812		

DIL

WELL	FERGUSON NO. 1-17		
FIELD	WILDCAT		
COUNTY	MCRTON	STATE	KANSAS
LOCATION	6310' F E/L 660' F S/L		DIL. MEL EHC SONIC DIPMETER
SEC	17	TWP	32S
RGE	43W		
DATE	1-16-86		
TIME	One		
LOGGERS	5175		
LOGGING COMPANY	5157		
LOGGING NO.	5155		
LOGGING DATE	2099		
LOGGING TIME	KARR GR		
LOGGING RATE	E.S.		
LOGGING DEPTH	111.5		
LOGGING TEMPERATURE	120		
LOGGING PRESSURE	FLOWLINE		
LOGGING CORRECTIONS	3.3 @ 65'		
LOGGING COMMENTS	3.5 @ 65'		
LOGGING SIGNATURE	3.6 @ 65'		
LOGGING CHECKED	1500 HOURS		
LOGGING APPROVED	2055 HOURS		
LOGGING BY	BRAD		
LOGGING CHECKED BY	Mr. Brady, Mr. Spines, Mr. Hubbs		
LOGGING APPROVED BY			
LOGGING DATE	1612	5175	8 5/8
LOGGING TIME	SURFACE 1812		



CONFIDENTIAL

TIGHT
HOLE

15-129-20788-0001

ORIGINAL

Weinkauf Petroleum

MORNING REPORT

Work Performed 08/15/03
Report Date 08/16/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
TD: 5175 ' DRLG PRG. _____ FT CASING: 4 1/2" 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBTD _____
TUBING: 142 jt 2 1/16; EOT 4669KB SN @ 4638' KB PERFORATION 4742'-4768' 4s/ft
RODS: 184-5/8" plain, 1-8', 1-4', LH box above pump PUMP: 1 1/2"x1 1/4"x16' w/ 60 ring plunger
ACTIVITY @ REPORT TIME Pumping to frac tank

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Set pumping unit	ROADS & LOCATION		\$491
	Lufkin D114/ strapjack conversion;25 HP electric motor;	CONTRACTOR CHARGES		\$10,305
	54" stroke length; 7 SPM	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		\$5,317
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES bailer		\$3,750
		WATER		\$1,430
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS elevators & clamp		\$600
		TRUCKING		
		WIRELINE, PERFORATING; BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		\$23,000
		MISC. LABOR & SERVICES		\$1,810
		BHP, GOR/FLOWBACK		
		PUMP		\$1,200
		CONDENSATE		
		FRAC TANKS		\$500
		PACKERS & SERVICES		
Csg	3 1/2" 9.3# @4729'; 4 1/2' 10.5#@ 4849'	TOTAL INTANGIBLES	\$0	\$56,114
Rods	184-5/8" plain, 1-4', 18', LH box above pump	TANGIBLE ITEMS CHARGED TODAY:	DESCRIPTION	
Tbg	1jt, 1 1/2" SN; 141 jt			
	Total 142 jts 2 1/16", 3.25# IJ 10 rnd		3 1/2" flush jt casing	\$31,423
	EOT 4669'KB; SN 4638'KB		2 1/16" tubg & 3700' 5/8" rods	\$9,055
Pump	1 1/2"x 1 1/4"x 16' bhd w/ 60ring plunger	TOTAL TANGIBLES	\$0	\$40,478
Perfs	4742'-4768' 4s/ft	TOTAL COSTS	\$0	\$96,592

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OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

15-129-20788-0001

ORIG AL

Weinkauf Petroleum

MORNING REPORT

Work Performed 08/08/03
Report Date 08/09/03

LEASE & WELL **Ferguson 1-17** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 ' DRLG PRG. _____ FT _____ CASING: 4 1/2", 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBDT _____
 TUBING: 142 jt 2 1/16; EOT 4669KB SN @ 4638' KB PERFORATION 4742'-4768' 4s/ft
 RODS: 184-5/8" plain, 1-8', 1-4', LH box above pump PUMP: 1 1/2"x1 1/4"x16' w/ 60 ring plunger
 ACTIVITY @ REPORT TIME **W.O. pumping unit**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Pickup & RIH 1 1/2"x 1 1/4"x 16' pump w/ 60ring plunger	ROADS & LOCATION		\$491
	LH rod box above pump, 184-5/8" plain rods;1-4',1-8'	CONTRACTOR CHARGES	\$1,050	\$10,305
	1 1/4" x 22' polish rod	CHEMICALS		
	Changed out boxes to slim hole boxes;	CEMENTING SERV. & FLOAT EQUIP.		\$5,317
	Seat pump; Load tbg w/ 5 bbl 2%KCL	ELECTRIC LOGGING (OPEN HOLE)		
	Long stroke pump to 300PSI; Good pump action	MUD LOGGING		
	clamp off PR;	DIRECTIONAL SERVICES		
15:00	RDMO	FISHING TOOLS & SERVICES bailer		\$3,750
		WATER		\$1,430
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS elevators & clamp		\$600
		TRUCKING		
		WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		\$23,000
		MISC. LABOR & SERVICES	\$195	\$1,810
		BHP, GOR/FLOWBACK		
		PUMP		\$1,200
		CONDENSATE		
		FRAC TANKS	\$60	\$500
		PACKERS & SERVICES		
Csg	3 1/2" 9.3# @4729'; 4 1/2' 10.5#@ 4849'	TOTAL INTANGIBLES	\$1,305	\$56,114
Rods	184-5/8" plain, 1-4', 18', LH box above pump	TANGIBLE ITEMS CHARGED TODAY:		
Tbg	1jt, 1 1/2" SN; 141 jt	DESCRIPTION		
	Total 142 jts 2 1/16", 3.25# IJ 10 rnd	3 1/2" flush jt casing		\$31,423
	EOT 4669'KB; SN 4638'KB	2 1/16" tubg & 3700' 5/8" rods		\$9,055
Pump	1 1/2"x 1 1/4"x 16' bhd w/ 60ring plunger	TOTAL TANGIBLES	\$0	\$40,478
Perfs	4742'-4768' 4s/ft	TOTAL COSTS	\$1,305	\$96,592

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KANSAS CORPORATION COMMISSION

OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Weinkauf Petroleum

MORNING REPORT

Work Performed 08/07/03
Report Date 08/08/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB' 11'
TD: 5175 ' DRLG PRG. _____ FT _____ CASING: 4 1/2" 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBDT _____
TUBING: 142 jt 2 1/16; EOT 4669KB SN @ 4638' KB PERFORATIONS 4742'-4768' 4s/ft
ACTIVITY @ REPORT TIME RIH pump & rods

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	RIH swab, swab cups hanging up; lots of scale in tbg	ROADS & LOCATION		\$491
	Change to wire cups, worked to SN';	CONTRACTOR CHARGES	\$2,085	\$10,305
	Swabbed total 78 bbl very dirty fluid	CHEMICALS		
	Initial FL 1900'; Swabbed down to 2200';	CEMENTING SERV. & FLOAT EQUIP.		\$5,317
	Approx 5.5 bbl/hr; fluid level stays 2000'-2200'	ELECTRIC LOGGING (OPEN HOLE)		
	Vacuum behind swab; Csg press 0 PSI	MUD LOGGING		
	Layed down 3 jts tbg; EOT- 4669'KB; SN 4638'KB	DIRECTIONAL SERVICES		
	Packoff WH; Prep to run pump; SI well	FISHING TOOLS & SERVICES bailer		\$3,750
19:45	SDFN	WATER		\$1,430
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS elevators & clamp		\$600
		TRUCKING		
		WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		\$23,000
		MISC. LABOR & SERVICES		\$1,615
		BHP, GOR/FLOWBACK		
		PUMP	\$1,200	\$1,200
		CONDENSATE		
		FRAC TANKS	\$60	\$500
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$3,345	\$55,919
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		3 1/2" flush jt casing		\$31,423
		2 1/16" tubg & 3700' 5/8" rods		\$9,055
		TOTAL TANGIBLES	\$0	\$40,478
		TOTAL COSTS	\$3,345	\$96,397

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

Weinkauf Petroleum

ORIGINAL

MORNING REPORT

Work Performed 08/06/03
Report Date 08/07/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
TD: 5175 DRLG PRG. _____ FT _____ CASING: 4 1/2", 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBDT _____
TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 4s/ft
ACTIVITY @ REPORT TIME Swabbing

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up Halliburton frac crew; Frac well:	ROADS & LOCATION		\$491
	Stage 1: 500 gal acid spearhead, 3 BPM	CONTRACTOR CHARGES	\$1,915	\$8,220
	Stage 2: 12000 gal pad	CHEMICALS		
	Stage 3: 6000 gal w/ 1PPG sand	CEMENTING SERV. & FLOAT EQUIP.		\$5,317
	Stage 4: 8000 gal w/ 2 PPG sand	ELECTRIC LOGGING (OPEN HOLE)		
	Stage5: 3000 gal w/ 3 PPG sand	MUD LOGGING		
	Stage 6: 2000 gal w/ 3 PPG resin coated sand	DIRECTIONAL SERVICES		
	Stage 7: 1000 gal pre flush	FISHING TOOLS & SERVICES bailer	\$850	\$3,750
	Stage 8: 7100 gal overflush	WATER		\$1,430
	Total load 940bbl; total sand 371sx; avg press 1700PSI	WELLHEAD		\$300
	ISIP 978PSI; 5 min- 843PSI; 10 min-780PSI; 15min-740PSI	BITS		
	Avg rate- 20.4BPM; max press-2224PSI, max rate-21BPM	EQUIPMENT RENTALS elevators & clamp		\$600
11:00	SI well	TRUCKING		
13:30	Open casing, fluid @ surface; bleed off pressure;	WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
	rig up bulldog bailer	ACIDIZING, FRACTURING, ETC.	\$23,000	\$23,000
	Tag bottom w/ sandline @ 4859'; No fill	MISC. LABOR & SERVICES		\$1,615
	Rig down bailer,	BHP,GOR/FLOWBACK		
	RIH 1jt, SN, 144 jts tbg; Total 145jts, 4865'	PUMP		
	Rig up lubricator & swab;	CONDENSATE		
	Rig up flowline to frac tank	FRAC TANKS		\$500
19:30	SDFN	PACKERS & SERVICES		
			TOTAL INTANGIBLES	\$25,765 \$52,634
			TANGIBLE ITEMS CHARGED TODAY:	
			DESCRIPTION	
			3 1/2" flush jt casing	\$31,423
			2 1/16" tubg & 3700' 5/8" rods	\$9,055
			TOTAL TANGIBLES	\$0 \$40,478
			TOTAL COSTS	\$25,765 \$93,112

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

15-129-20788-0001

ORIGINAL

Weinkauf Petroleum

MORNING REPORT

Work Performed 08/05/03
Report Date 08/06/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 ' DRLG PRG. _____ FT CASING: 4 1/2", 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBDT _____
 TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 4s/ft
 ACTIVITY @ REPORT TIME Prep to frac

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up power swivel & reverse circulator	ROADS & LOCATION		\$491
08:30	Drill out cement & bridge plug	CONTRACTOR CHARGES	\$1,215	\$6,305
11:30	Tag bottom @ 4859'KB	CHEMICALS		
12:00	POH tbg; Rig down swivel & circulator	CEMENTING SERV. & FLOAT EQUIP.		\$5,317
14:30	SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES	\$2,500	\$2,900
		WATER		\$1,430
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS elevators & clamp		\$600
		TRUCKING		
		WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$110	\$1,615
		BHP.GOR/FLOWBACK		
		PUMP		
		CONDENSATE		
		FRAC TANKS		\$500
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$3,825	\$26,869
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		3 1/2" flush jt casing		\$31,423
		2 1/16" tubg & 3700' 5/8" rods		\$9,055
		TOTAL TANGIBLES	\$0	\$40,478
		TOTAL COSTS	\$3,825	\$67,347

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OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

15-129-20788-0001

Weinkauf Petroleum

ORIGINAL

MORNING REPORT

Work Performed 08/04/03
Report Date 08/05/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 DRLG PRG. _____ FT _____ CASING: 4 1/2", 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBTB _____
 TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 43/ft
 ACTIVITY @ REPORT TIME Drill out cement

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Set & fill 2 frac tanks w/ FW	ROADS & LOCATION		\$491
	Set circulator & power swivel	CONTRACTOR CHARGES	\$1,705	\$5,090
08:00	Cut off casing and nipple up 3 1/2" wellhead	CHEMICALS		
10:00	RIH 2 7/8" bit on 2 1/16" tbg; Bit hangs up on first casing joint; POH; Mill bit cones & shanks;	CEMENTING SERV. & FLOAT EQUIP.		\$5,317
12:00	RIH bit & 2 1/16" tbg; (Power tongs broke down; RIH by hand while repair tongs)	ELECTRIC LOGGING (OPEN HOLE)		
	Tagged cement @ 4703' KB, 143jt;	MUD LOGGING		
18:30	SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES	\$400	\$400
		WATER	\$1,100	\$1,430
		WELLHEAD		\$300
		BITS		
		EQUIPMENT RENTALS elevators & clam	\$200	\$600
		TRUCKING		
		WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$105	\$1,505
		BHP,GOR/FLOWBACK		
		PUMP		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$4,010	\$23,044
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		3 1/2" flush jt casing		\$31,423
		2 1/16" tubg & 3700' 5/8" rods	\$9,055	\$9,055
		TOTAL TANGIBLES	\$9,055	\$40,478
		TOTAL COSTS	\$13,065	\$63,522

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OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Weinkauf Petroleum

MORNING REPORT

Work Performed 08/01/03
Report Date 08/02/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 DRLG PRG. _____ FT _____ CASING: 4 1/2", 10.5# @ 4949'; 3 1/2" 9.3#J55 @ 4729' PBDT _____
 TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 4s/ft
 ACTIVITY @ REPORT TIME W.O.C.

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS	
		ITEM	DAILY CUMM.
07:00	Pickup & RIH 25 jts 3 1/2" 9.5#, J-55 flush jt casing, 145 jts total, set @ 4729'KB	ROADS & LOCATION	\$491 \$491
		CONTRACTOR CHARGES	\$1,110 \$3,385
09:00	Rig up Halliburton pump truck, Pump 42 bbl FW w/ no returns, no blow on annulus	CHEMICALS	
	Mix 120 sx 50/50 Poz H; Displace w/ 43 bbl FW	CEMENTING SERV. & FLOAT EQUIP.	\$5,317 \$5,317
	Caught pressure @ 30bbl, slowed to 1 bbl/min	ELECTRIC LOGGING (OPEN HOLE)	
	Started getting returns @ 37 bbl	MUD LOGGING	
	Lift pressure 640-1280PSI	DIRECTIONAL SERVICES	
	Pump 2 bbl over calculated displacement, did not land plu	FISHING TOOLS & SERVICES	
11:45	Shut in WH	WATER	\$330 \$330
12:45	Rig down Halliburton; SD f/ weekend, W.O.C.	WELLHEAD	\$300 \$300
		BITS	
		EQUIPMENT RENTALS elevators & clamp	\$400
	Uload 2 1/16" tbg & 5/8" rods	TRUCKING	
		WIRELINE, PERFORATING, BRIDGE PLUG	\$7,411
		ACIDIZING, FRACTURING, ETC.	
		MISC. LABOR & SERVICES	\$690 \$1,400
		BHP,GOR/FLOWBACK	
		PUMP	
		CONDENSATE	
		FRAC TANKS	
		PACKERS & SERVICES	
		TOTAL INTANGIBLES	\$8,238 \$19,034
		TANGIBLE ITEMS CHARGED TODAY:	
		DESCRIPTION	
		3 1/2" flush jt casing	\$31,423
		2 1/16" tubg & 3700' 5/8" rods	\$9,055 \$9,055
		TOTAL TANGIBLES	\$9,055 \$40,478
		TOTAL COSTS	\$17,293 \$59,512

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OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Weinkauf Petroleum

MORNING REPORT

Work Performed 07/31/03
Report Date 08/01/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
TD: 5175 DRLG PRG. _____ FT IN _____ HRS 4 1/2", 10.5# CASING SET @ 4949' FT PBD _____
TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 4s/ft
ACTIVITY @ REPORT TIME Finish RIH 3 1/2" & cement

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Shut in casing pressure- 100 PSIG	ROADS & LOCATION		
08:30	MIRU Gonzales WS; Muddy, rig stuck, pulled in w/ dozer	CONTRACTOR CHARGES	\$1,845	\$2,275
11:00	Blow down casing	CHEMICALS		
	Weld plug catcher on bottom jt	CEMENTING SERV. & FLOAT EQUIP.		
	Pickup & RIH 120 jts 3 1/2" 9.5#, J-55 flush jt casing,	ELECTRIC LOGGING (OPEN HOLE)		
19:30	SDFN	MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS elevators & clam	\$400	\$400
		TRUCKING		
		WIRELINE, PERFORATING, BRIDGE PLUG		\$7,411
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$320	\$710
		BHP.GOR/FLOWBACK		
		PUMP		
		CONDENSATE		
		FRAC TANKS		
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$2,565	\$10,796
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		3 1/2" flush jt casing	\$31,423	\$31,423
		TOTAL TANGIBLES	\$31,423	\$31,423
		TOTAL COSTS	\$33,988	\$42,219

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CONSERVATION DIVISION
WICHITA, KS

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Weinkauf Petroleum

MORNING REPORT

Work Performed 07/29/03
Report Date 07/30/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 DRLG PRG. _____ FT _____ IN _____ HRS 4 1/2", 10.5# CASING SET @ 4949' FT PBTD _____
 TUBING: _____ SN @ _____ PERFORATIONS 4742'-4768' 4s/ft
 ACTIVITY @ REPORT TIME shut in

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Shut in casing pressure- 500 PSIG	ROADS & LOCATION		
	Blow down casing; Rig up Halliburton wireline truck	CONTRACTOR CHARGES		\$430
	Standby with kill truck	CHEMICALS		
	Run gauge ring/junk basket; Free to 4745'KB	CEMENTING SERV. & FLOAT EQUIP.		
	<i>Fluid level</i> FL-2600'	ELECTRIC LOGGING (OPEN HOLE)		
	Correlate & perforate 4742'-4768', 4s/ft	MUD LOGGING		
	(16gm charge: 21" penetration, 0.4" hole, 90deg. phasing)	DIRECTIONAL SERVICES		
	Set composite bridge plug @ 4730' KB;	FISHING TOOLS & SERVICES		
	Rig down wireline; SI well	WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS		
		TRUCKING		
		WIRELINE, PERFORATING; BRIDGE PLUG	\$7,411	\$7,411
		ACIDIZING, FRACTURING; ETC.		
		MISC. LABOR & SERVICES	\$390	\$390
		BHP, GOR/FLOWBACK		
		PUMP		
		CONDENSATE		
		FRAC TANKS		
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$7,801	\$8,231
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		TOTAL TANGIBLES	\$0	
		TOTAL COSTS	\$7,801	\$8,231

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Weinkauf Petroleum

MORNING REPORT

Work Performed 07/18/03
Report Date 07/19/03

LEASE & WELL Ferguson 1-17 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT C W/2 SW SE Sec17-32S-43W COUNTY MORTON ST. KANSAS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 11'
 TD: 5175 ' DRLG PRG. _____ FT IN _____ HRS 4 1/2", 10.5# CASING SET @ 4949' FT PBDT _____
 TUBING: _____ SN @ _____ PERFORATIONS _____
 ACTIVITY @ REPORT TIME shut in

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Shut in casing pressure- 625 PSIG	ROADS & LOCATION		
	Rig up slick line, run to bottom	CONTRACTOR CHARGES	\$430	
	tagged TD @ 4880' GL, 4891' KB	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS		
		TRUCKING		
		FREE POINT AND CUT TBG		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		
		BHP, GOR/FLOWBACK		
		PUMP		
		CONDENSATE		
		FRAC TANKS		
		PACKERS & SERVICES		
		TOTAL INTANGIBLES	\$430	\$0
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		TOTAL TANGIBLES	\$0	
		TOTAL COSTS	\$430	\$0

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