

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/84

OPERATOR Robert Campbell API NO. 15-095-21,366-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman
Wichita, Kansas 67206 FIELD Klaver NE

** CONTACT PERSON Robert E. Campbell PROD. FORMATION --
PHONE 685-6001

PURCHASER LEASE Calkin

ADDRESS WELL NO. 4

WELL LOCATION Approx. C W/2 NE SE

DRILLING BEREDCO INC. 430 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite #402 1555 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 3 TWP 29SRGE 6W.

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS P. O. Box 169

ADDRESS Great Bend, KS 67530

TOTAL DEPTH 4500' PBTD

SPUD DATE 8-13-83 DATE COMPLETED 8-21-83

ELEV: GR 1545 DF 1555 KB 1557

DRILLED WITH ~~WOODRIF~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 217 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

WELL PLAT grid with handwritten '3' in the center and a star in the bottom right cell.

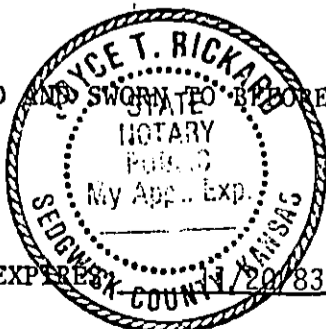
KCC [checked] KGS [checked]

SWD/REP PLG.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO before me this 7th day of September, 1983.

Signature of Robert E. Campbell (Name)

Signature of Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES 2/20/83

RECEIVED STATE CORPORATION COMMISSION

SEP - 8 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	231'		
Red Bed-Shale	231'	980'		
Lime & Shale	980'	3542'		
Lime	3542'	3799'		
Lime & Shale	3799'	4076'		
Dullinite	4076'	4091'	Mississipp	
Lime	4091'	4250'	Mississipp	
Lime & Shale	4250'	4415'		
Lime	4415'	4500'		
TOTAL ROTARY DEPTH 4500'				
DST #1: 4059-4076, Miss Chert, 30-45-30-45, GTS 2nd open gauged 10,000 cf & stab @ 9,720 cf/day, Rec'd: 180' drlg mud Temp: 112° IFP: 102# - 122# ISIP: 1305# FFP: 112# - 122# FSIP: 1275# Hydrostatic pressure: 2103# - 2083#			SAMPLE	TOPS
DST #2: 4081 - 4091, Miss Dolo, 30-45-45-60, Strong blow, Rec'd: 300' GCM IFP: 224# - 275# ICIP: 1255# FFP: 206# - 336# FCIP: 1255# Hydrostatic pressure: 2103# - 2083# Temp: 113° Chl: 6,800 Sys: 6,500				
			Indian Cave	2000 (-444)
			Upper Topeka	2610 (-1054)
			Lower Topeka	2798 (-1232)
			Heebner	2977 (-1421)
			Lansing	3235 (-1669)
			Dennis	3617 (-2060)
			Swope	3641 (-2084)
			Hertha	3677 (-2120)
			Mississippi	4044 (-2487)
			Miss (Clean)	4057 (-2519)
			Miss Dolo	4084 (-2527)
			Kinderhook	4325 (-2768)
			Viola	4451 (-2894)
			Simpson Dolo	4465 (-2908)
			Simpson Sand	4479 (-2922)
			TD	4500 (-2943)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	23#	230"	Class H	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED

STATE CORPORATION COMMISSION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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SEP - 8 1983
CFPB
CONSERVATION DIVISION
Wichita, Kansas