

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21142-0000

ADDRESS 260 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, KS 67206 FIELD Klaver

\*\* CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE 685-6001

PURCHASER Peoples Natural Gas Company LEASE Calkin

ADDRESS 300 W. Douglas, Suite 748 WELL NO. 3

Wichita, KS 67202 WELL LOCATION NW NW SE

DRILLING Merckle Drilling Company 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1382 330 Ft. from West Line of

Great Bend, KS 67530 the SE/4(Qtr.) SEC 3 TWP 29S RGE 6W.

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4080 PBTD --

SPUD DATE 8/18/81 DATE COMPLETED 8/26/81

ELEV: GR 1550 DF 1556 KB 1558

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-108211

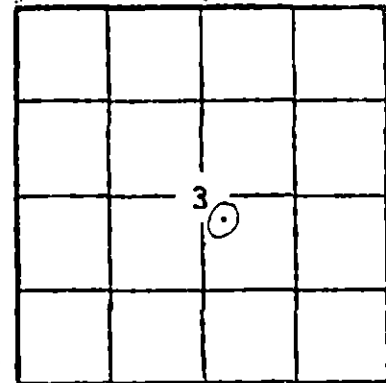
Amount of surface pipe set and cemented 192' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG. [ ]

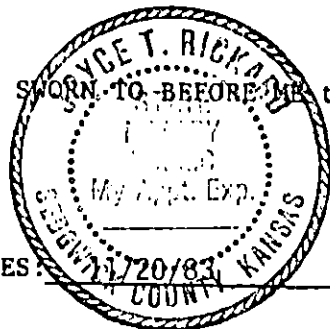
A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert E. Campbell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1981.



Signature of Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/20/83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

15-095-21142-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E. Campbell LEASE Galkin #3 SEC. 3 TWP. 29S RGE. 6W

**FILL WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion use, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1: 4044-62; Miss Chert; 30-45-45-60; GTS/4"; Rec'd: 30' GCM 1st opening: Gauged 155,000 cf/15" & stabilized 2nd opening: Gauged 166,000, decreased to 153,000 cf/15" & stabilized IBHP: 1176# FBHP: 1166#					
DST #2: 4063-79; Miss Dolo; 20-230-45-60; GTS/4"; Rec'd: 60' GCM 1st opening: Gauged in excess of 1 million plus (gauge inadequate) 2nd opening: Gauged 953,000 cf/10" 863,000 cf/20" & stabilized IBHP: 1217# IFP: 172# - 202# FBHP: 1197# FFP: 192# - 182#					
				Wabausee	2055 (-457)
				Topeka	2608 (-1050)
				Heebner	2980 (-1422)
				Lansing	3236 (-1678)
				Dennis	3614 (-2056)
				Swope	3637 (-2079)
				Hertha	3677 (-2119)
				Mississippi	4041 (-2483)
				Miss Dolo	4066 (-2508)
				TD	4079 (-2521)

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Wt lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	28	192	60-40 posmix	225	2% gel 3% cc
Production	7-7/8	4½	10.5	4066	60-40 posmix	100	2% gel 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	Open hole	--	4067-80

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	4075	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gal. 15% HCL Acid	As above

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/24/82 (4 pt. test)	Flowing	--

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None	682	% trace	N/A

Disposition of gas (vented, used on lease or sold)

Vented (during 4 pt. test)

Perforations As above