

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5730  
name Carr Explorations, Inc.  
address P.O. Box 622  
City/State/Zip Derby, KS 67037

Operator Contact Person Gary E. Caruthers  
Phone (316) 788-2897

Contractor: license #  
name Allen Drilling Company

Wellsite Geologist None  
Phone

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Petroleum Inc.  
Well Name #1 Neelands  
Comp. Date 07-05-58 Old Total Depth 4330

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-01-84 12-02-84 4-20-85  
Spud Date Date Reached TD Completion Date

4136'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-01,012

County Stafford  
NW NW SW Sec 10 Twp 25S Rge 14 ☐ East ☒ West  
(location)

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

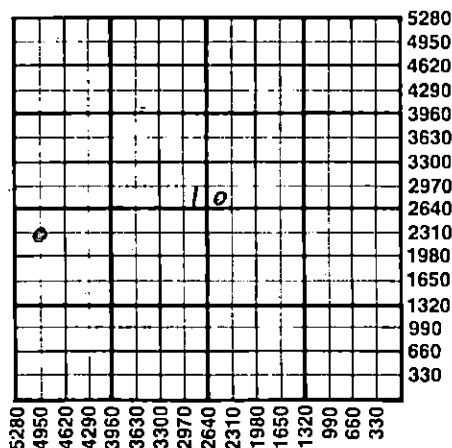
Lease Name Neelands Well# 1

Field Name None Hammond

Producing Formation Mississippi

Elevation: Ground 1958' KB 1963'

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

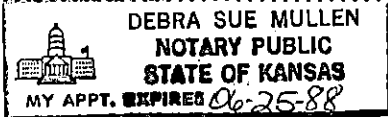
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 01-15-86

Subscribed and sworn to before me this 15th day of January 19 86

Notary Public Debra Sue Mullen  
Date Commission Expires 06-25-88



## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☒ Drillers Time Log Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

RECEIVED  
FEB 3 1986  
Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)  
CONSERVATION DIVISION  
Wichita, Kansas  
RECEIVED  
JAN 17 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Carr Explorations, Inc. Lease Name Neelands Well# 1 SEC 10 TWP 25S RGE 14 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name Top Bottom

This was a  
washdown.  
We have no  
more information

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used    |                   |                           |                |               |                |              |                            |
|-----------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |              |                            |
| Purpose of string                                                           | size hole drilled | size casing set (In O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Production                                                                  | OWWO              | 4 1/2"                    | 10.5           | 4136'         | 50-50 Poz      | 150          | 2% Gel                     |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record   |       |
|--------------------|---------------------------------------------|-----------------------------------------------|-------|
| shots per foot     | specify footage of each interval perforated | (amount and kind of material used)            | Depth |
| 2                  | 4072-4084                                   | 500 Gal 15% MCA<br>Frac 50 SX Sand-500bbls SW | Same  |

| TUBING RECORD |        | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
|---------------|--------|--------------------------------------------------------------------|--|
| size          | set at | packer at                                                          |  |
| 2"            | 4050'  |                                                                    |  |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |  |  |  |
|--------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|
| 04-20-85                 |                                                                                                                                                                          |  |  |  |

| Estimated Production Per 24 Hours | Oil    | Gas     | Water  | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------|---------|--------|---------------|---------|
|                                   | 6 Bbls | 152 MCF | 5 Bbls |               |         |

Disposition of gas: ☐ vented  
**Shut-in** ☐ sold  
☐ used on lease

**METHOD OF COMPLETION**  
☐ open hole ☒ perforation  
☐ other (specify)

PRODUCTION INTERVAL

4072-4084

☐ Dually Completed  
☒ Conjointly