

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5730  
name Carr Explorations, Inc.  
address P.O. Box 622  
City/State/Zip Derby, KS 67037

Operator Contact Person Gary E. Caruthers  
Phone (316) 788-2897

Contractor: license #  
name Allen Drilling Company

Wellsite Geologist None  
Phone

## Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd  
Gas ☐ Inj ☐ Delayed Comp.  
Dry ☐ Other (Core, Water Supply etc.)

## OWWO: old well info as follows:

Operator Petroleum Inc.  
Well Name #1 Neelands  
Comp. Date 07-05-58 Old Total Depth 4330

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-01-84 12-02-84 4-20-85  
Spud Date Date Reached TD Completion Date

4136'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-185-01-012

County Stafford

NW NW SW Sec 10 Twp 25S Rge 14 ☐ East  
(location) ☒ West

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

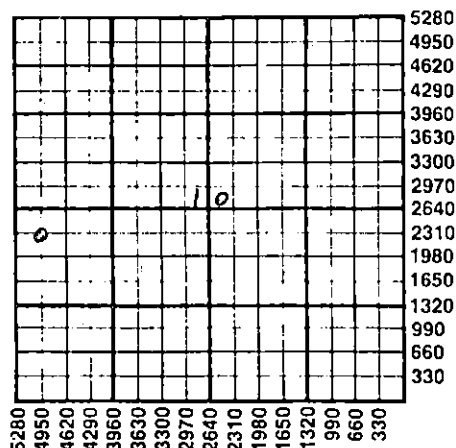
Lease Name Neelands Well# 1

Field Name None

Producing Formation Mississippi

Elevation: Ground 1958' KB 1963'

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

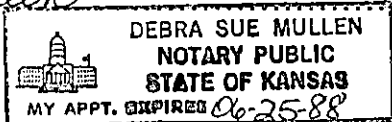
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Debra S. Mullen*  
Title President Date 01-15-86

Subscribed and sworn to before me this 15th day of January 19 86

Notary Public *Debra S. Mullen*  
Date Commission Expires 06-25-88



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

RECEIVED

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

FEB 3 1986

CONSERVATION DIVISION

Operator Name **Carr Explorations, Inc.** Lease Name **Neelands** Well# **1** SEC **10** TWP. **25S** RGE. **14** ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

OWWO

*This was a  
washdown.  
We have no  
more information*

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (In O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Production        | OWWO              | 4 1/2"                    | 10.5           | 4136'         | 50-50 Poz      | 150          | 2% Gel                     |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

| shots per foot | specify footage of each interval perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(amount and kind of material used) | Depth |
|----------------|---------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2              | 4072-4084                                   | 500 Gal 15% MCA<br>Frac 50 SX Sand-500bbls SW                                     | Same  |

## TUBING RECORD

size 2"

set at 4050'

packer at

Liner Run

☐ Yes☐ No

Date of First Production

04-20-85

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

6

Bbls

Gas

152

MCF

Water

5

Bbls

Gas-Oil Ratio

CFPB

Gravity

## METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

## PRODUCTION INTERVAL

4072-4084

Disposition of gas: ☐ ventedShut-in ☐ sold☐ used on lease☐ Dually Completed☒ Commingled

23219X2 1190