

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

xx Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Petromax Energy Corporation API NO. 15-175-20574-0000

ADDRESS 14 Inverness Drive East, Suite 8-L COUNTY Seward  
Englewood, Colorado 80112 FIELD Hugoton

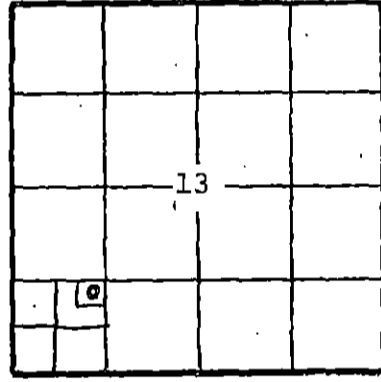
\*\* CONTACT PERSON Richard D'Estrada PROD. FORMATION Chase Group/Krider  
PHONE (303)741-3263

PURCHASER Northern Natural Gas Company LEASE Kane

ADDRESS \_\_\_\_\_ WELL NO. A-1  
WELL LOCATION NE 1/4 NE 1/4 SW 1/4

DRILLING Aldril Exploration Corporation 1275 Ft. from South Line and  
CONTRACTOR ADDRESS P. O. Box 11245 1275 Ft. from West Line of  
Wichita, Kansas 67211 the (Qtr.) SE 1/4 TWP 32 RGE 33W

PLUGGING Sargents Casing Pulling WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS \_\_\_\_\_



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3,290 PBD 2,770

SPUD DATE 10-26-81 DATE COMPLETED 11-1-81

ELEV: GR 2,852 DF 2,855 KB 2,856

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 197' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D'Estrada, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D'Estrada  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 82.

James P. Lee  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 12, 1984

RECORDED  
INDEXED  
JUL 1 1982  
CONSERVATION  
Wichita Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

*Geal*  
*Tom Paul Danway, Colo.*

*7-1-82*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petromax Energy Corp. LEASE Kane #A-1 SEC. 13 TWP. 32 SRGE. 33W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2649		DIL	Surface to T.D.
Krider	2691		FDC-CNL-Gr	
Winfield	2732			
U. Ft. Riley	2784			
Council Grove	2973			
Harrington and Krider = Wet Winfield = Gas & Water				
No Cored Intervals				
No Drill-Stem Tests				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2"	14	3243	Salt Gel	210	
					Hulls	59	
					Starch	46	
					Preservative	5	
					Cedar Fiber	16	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	605	350	1		2650-2762
TUBING RECORD					
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated		
Frac-Sand 20-40		2650 - 2762		
Frac - Sand 10-20		2650 - 2762		
HCL 700 Gallons		2650 - 2762		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
N/A	N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	