

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21680 ⁰⁰⁰⁰ ORIGINAL
County Kingman
- SW - SW - SE Sec. 35 Twp. 30 Rge. 9 X ^E _W

Operator: License # 30793
Name: Energy Marketing, Inc.
Address c/o Colt Resources Corp.
601 S. Boulder, Ste. 600

330 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Tulsa, OK 74119
Purchaser: Western Resources

Lease Name MORRIS&WOLF-KEIMIG Well # 2-35
Field Name Spivey-Grabs-Basil

Operator Contact Person: Mark Reichardt
Phone (918) 583-1600

Producing Formation Mississippi
Elevation: Ground 1694' KB 1699'
Total Depth 4550' PBTD 4525'

Contractor: Name: Val Energy
License: 5822

Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 12-13-93
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
8-3-93 8-9-93 10-6-93
Spud Date Date Reached TD Completion Date

Chloride content 42000 ppm Fluid volume 900 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:
Operator Name Attica Gas Venture Corp.
Lease Name Mae Simon License No. 5039
NW Quarter Sec. 27 Twp. 32 S Rng. 10 E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt
Title Engineer Date 10-21-93
Subscribed and sworn to before me this 21st day of October
19 93
Notary Public Karen L. Jeel
Date Commission Expires 9-11-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
OCT 25 1993
KCC
KGS
Distribution
SWD/Rep _____ NEPA
Plug _____ Other
(Specify)
10-25-93
CONSERVATION DIVISION
Wichita, Kansas
Form ACD-1 (7-91)

WELL DATA
 FIELD _____ SEC 35 TWP. 30 RNO. 9 COUNTY Kingman STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			5 1/2	62	4549	
LINEAR						
TUBING						
OPEN HOLE				4549	50	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-10</u>	DATE <u>8-10</u>	DATE <u>8-10</u>	DATE <u>8-10</u>
TIME <u>0740</u>	TIME <u>1020</u>	TIME	TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	1	Howco
CENTRALIZERS	6	
BOTTOM PLUG	1	Basket
TOP PLUG	1	
HEAD MANIFOLD	1	
FRONTS	12 SKS	Supercrush
OTHER	1	AIF W/ AIR UP

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
24221 McOFF	40087 94	25555
32663 MOWSER	4410 REM	
41254 PARKER	50808 BULK	

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN.

DEPARTMENT CMT
 DESCRIPTION OF JOB SET 4549 5 1/2 Prod
 JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

PERFRAC BALLS TYPE _____ QTY. _____
 OTHER Clay Ext 100% for Displacement
 OTHER _____

RECEIVED
 STATE CORP. CUSTOMER REPRESENTATIVE
 X Gary Shamp
 OPERATOR
 JIAN

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK BAGGED	CONSERVATION DIVISION	ADDITIONS	YIELD CU.FT./SK.	MIKED LBS/GAL.
	225	Poz	50/50	B	Wichita Kansas	10% SALT, 75% HALO 322, 5% HALO 5	141	13.7

PRESURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 21.89 REASON AIF

SUMMARY

PREFLUSH 12 VOLUMES TYPE Supercrush
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 110
 CEMENT SLURRY: BBL.-GAL. 56.5
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

8-3-93

4778
Plug Down
8:45 9:30 AM

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
8-3-93	35	30	9	3:00PM	6:15PM.	9:00PM	1:15AM
Operator Wolfe	Well No.	Location			County	State	
Lease Keimig	# 2-35	Zenda, H ₃ , 1/2 E, N/3			Kingman	KS.	

Contractor	Val Energy
Type Job	Surface
Hole Size	12 1/4" T.D. 282'
Csg.	8 5/8" Depth 274'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner Energy Marketing
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Val Energy Inc.
 Street Box 322
 City Haysville, State Ks. 67060

The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No.
 X Bill Smith

CEMENT

Amount Ordered 1165 SKS 6/40 390CS, 2900L,
 150 cr 60 in 3.2 (used 125 SKS)

EQUIPMENT

# No.	Cementer	Tim
Pumptrk 181	Helper	Bob W.
No.	Cementer	
Pumptrk	Helper	
#	Driver	Bob B.
Bulktrk 101	Driver	

DEPTH of Job

Reference:	Hourly Charge	430.00
30	Pumptrk Mileage	67.50
1	8 5/8 Woodon Plug	42.00
	Total	539.50

Remarks: Cement did NOT circulate,
 has 60' of 1" mixed approx 135 SKS
 1/40 302. & circulated cement to
 surface.

[Signature]

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 27 1994
 CONSERVATION DIVISION
 Wichita, Kansas