

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7-22-97

RECEIVED
KANSAS CORP COM

API NO. 15-095-21720 0000

County Kingman County, Kansas

C - SE - SW - Sec. 35 Twp. 30S Rgp. 9 XX^E_V

Operator: License # 31088R MM 660 Feet from Q/K (circle one) Line of Section

Name: Colt Resources Corporation A 9:20 1980 Feet from E (circle one) Line of Section

Address 16701 Greenspoint Park Drive
Suite 225

City/State/Zip Houston Texas 77060

Purchaser: Oil- Farmland Gas-KP&L

Operator Contact Person: Ed Childers

Phone (713) 876-1209

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04-10-97 04-16-97 04-17-97
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Morris & Wolf Keimig Well # 4-35

Field Name Spivey-Grabs

Producing Formation Mississippian "Chat"

Elevation: Ground 1686 KB 1694

Total Depth 4541' PBDT 4535'

Amount of Surface Pipe Set and Cemented at 224' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/4 8-5-97
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 750 bbls

Dewatering method used Trucked/Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name Colt Resources Corporation

Lease Name Dickson SWD #2 License No. 31088

SE Quarter Sec. 8 Twp. 31 S Rng. 8W E/W

County Kingman Docket No. 55216C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

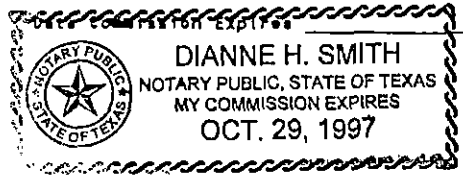
Signature Ed Childers

Title Consulting Engineer Date 7/10/97

Subscribed and sworn to before me this 15th day of July 19 97.

Notary Public Dianne H. Smith

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ MGPA
_____ KGS _____ Plug _____ Other
(Specify)



JANUARY

Operator Name COIT Resources Corporation

Lease Name Morris & Wolf Keimig Well # 4-35

Sec. 35 Twp. 30S Rge. 9

East

County Kingman County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3470'	(-1776)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3678'	(-1984)
List All E.Logs Run:		Base Kansas City	4194'	(-2500)
Phasor Induction SFL Gamma Ray		Cherokee Lime	4338'	(-2644)
Lithdensity Compensated Neutron Gamma Ray		Mississippian	4401'	(-2707)
		Base Miss. "Chat"	4464'	(-2770)
		RTD	4541'	(-2847)
		LTD	4535'	(-2841)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	224'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4533'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4401-4424'	Acid w/1500 gal 15% NEFE Frac w/ 30,000 gal gelled wtr and 48,000# 12/20 Sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4469'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>7/8/97</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>8</u> Bbls.	Gas <u>220</u> Mcf	Water <u>47</u> Bbls.	Gas-Oil Ratio <u>27,500</u> Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval	<u>4401-4424'</u>
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ALLIED CEMENTING CO., INC.

6482

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: med. lodge, ks.

DATE <u>4-16-97</u>	SEC. <u>30S</u>	TWP. <u>30S</u>	RANGE <u>9W</u>	CALLED OUT <u>8:30 p.m.</u>	ON LOCATION <u>11:00 p.m.</u>	JOB START <u>2:00 a.m.</u>	JOB FINISH <u>4:00 a.m.</u>
LEASE <u>Wolf Morris</u>	WELL # <u>4-35</u>	LOCATION <u>Keystone Church, 1/2 E - 1/4 N</u>			COUNTY <u>KIRKMAN</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drlg. #2
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4541'
 CASING SIZE 5 1/2 x 15.5 DEPTH 4525'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 4541'
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 20.95
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Colt Resources Corp.
CEMENT

AMOUNT ORDERED 500 Gallons mud-Clean
255 x 5.60/40/40 GEL
1505 x 5. ASCT. 5# KOL-SEAL

COMMON	<u>15</u>	@	<u>6.10</u>	<u>91.50</u>
POZMIX	<u>10</u>	@	<u>3.15</u>	<u>31.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
<u>ASC</u>	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
<u>KOL-SEAL</u>	<u>750#</u>	@	<u>.38</u>	<u>285.00</u>
<u>MUD CLEAN</u>	<u>500 GAL</u>	@	<u>.75</u>	<u>375.00</u>
<u>CLAPRO</u>	<u>6 GAL</u>	@	<u>22.90</u>	<u>137.40</u>
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 30</u>	@	<u>.04</u>	<u>194.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andy Drilling
#233-302 HELPER Justin Hart
 BULK TRUCK
#301 DRIVER James Holt
 BULK TRUCK
 # DRIVER

TOTAL \$2475.05

REMARKS:

Pipe on Bottom. Circ. w/ Req Pump
 mix + Pump 500 Gallons mud-Clean
 Plug Rathole w/ 1.5 x 5.60/40/4. mouse
 hole w/ 1.5 x 5.60/40/4 Cement 1505 x 5
 CLASS A + ASCT + 5# KOL-SEAL wash out
 Pump lines. Release Plug. Displace
 Plug w/ 1.8 1/2 Bbls. KCL water. Bump
 Plug. Release PST. Float Held.

SERVICE

DEPTH OF JOB	<u>4525'</u>		
PUMP TRUCK CHARGE			<u>1156.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>2.85</u> <u>85.50</u>
PLUG Rubber	<u>5 1/2</u>	@	<u>50.00</u> <u>50.00</u>

TOTAL \$1291.50

CHARGE TO: Colt Resources Corp.
 STREET 16701 GREENSPRING PARK DR, ST. 225
 CITY HOUSTON STATE TEXAS ZIP 77060

FLOAT EQUIPMENT

<u>5 1/2</u>			
<u>1-Req. Guide Shoe</u>	@	<u>168.00</u>	<u>168.00</u>
<u>1-REQ. INSERT</u>	@	<u>263.00</u>	<u>263.00</u>
<u>6-Cementizers</u>	@	<u>56.00</u>	<u>336.00</u>

TOTAL \$767.00

TAX _____
 TOTAL CHARGE \$4533.55
 DISCOUNT \$680.03 IF PAID IN 30 DAYS
 NET \$3853.52

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

Jerald Rains

RECEIVED
 KANSAS CORP. COMM
 APR 22 1997

ALLIED CEMENTING CO., INC.

6478

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

med. lodge, ks

DATE <u>4-10-97</u>	SEC. <u>35</u>	TWP. <u>30</u>	RANGE <u>9</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>1:30 P.M.</u>	JOB START <u>3:00 P.M.</u>	JOB FINISH <u>3:45 P.M.</u>
LEASE <u>Morris</u>	WELL # <u>4-35</u>	LOCATION <u>Keystone Church, 1N-1/4 E</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12/4 T.D. 225
 CASING SIZE 8 5/8 x 24 DEPTH 224
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 225
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Colt Resources
CEMENT

AMOUNT ORDERED 1655xs. 60/40/
3% CALCLZ + 2% Gel

COMMON	<u>99</u>	@ <u>6.10</u>	<u>603.90</u>
POZMIX	<u>66</u>	@ <u>3.15</u>	<u>207.90</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>165</u>	@ <u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 30</u>	<u>.04</u>	<u>198.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Arny Dressing
 # 237 HELPER Shane - Kevin
 BULK TRUCK _____
 # 242 DRIVER John Kelley
 BULK TRUCK _____
 # _____ DRIVER _____

TOTAL \$1351.55

REMARKS:

Pipe on Bottom - Circ. 10/R 1/2 Pump
 mix + Pump 1655xs. CLASS A 60/40/
 2% Gel + 3% CALCLZ Cement In.
 Stop Pumps. Release Pip. Displace
 1 Pump Also 12 1/4 Bbls Fresh H₂O.
 Shott. Cement Circ. to Surface

SERVICE

DEPTH OF JOB	<u>224'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>30</u>	@ <u>2.85</u>	<u>85.50</u>
PLUG	<u>wooden 8-1/2"</u>	@ <u>45.00</u>	<u>45.00</u>
		@ _____	_____
		@ _____	_____

TOTAL \$575.50

CHARGE TO: Colt Resources Corp.
 STREET 16701 Greenspoint Park Drive Suite 225
 CITY Houston STATE Texas ZIP 77060

FLOAT EQUIPMENT

	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL _____

TAX _____
 TOTAL CHARGE \$1927.05
 DISCOUNT \$289.05 IF PAID IN 30 DAYS
 NET # 1638.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED
 KANSAS CORP COMM
 28 JUL 22 A 9:28