

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31088
Name: Colt Resources Corporation
Address 16701 Greenspoint Park Drive
Suite 225
City/State/Zip Houston, Texas 77060
Purchaser: Oil-Farmland Gas- KP&L
Operator Contact Person: Ed Childers
Phone (713) 876-1209
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Smith
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Corr, NSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03-22-97 03-28-97 03-29-97
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,718-0000
County Kingman
50° S 9° E C-W/2 - NW - SE Sec. 35 Twp. 30S Rge. 9W
1930 Feet from SW (circle one) Line of Section
2310 Feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Morris & Wolf-Keimigall # 5-35
Field Name Spivey-Grabs
Producing Formation Miss. "Chat"
Elevation: Ground 1695' KB 1703'
Total Depth 4530' PBDT 4500'
Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 7-22-97
feet depth to _____ of _____ in. ex. cnt.
Drilling Fluid Management Plan ALT 12 8-5-97
(Data must be collected from the Reservoir Pipe)
Chloride content 72,000 ppm Fluid volume 1,000 bbls
Dewatering method used Trucked/ Evaporated
Location of fluid disposal if hauled offsite: _____

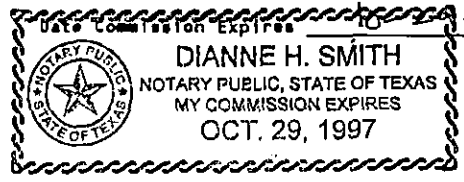
Operator Name Colt Resources Corporation
Lease Name Dickson SWD #2 License No. 31088
SE Quarter Sec. 8 Twp. 31 S Rng. 8W E/W
County Kingman Docket No. 55216C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ed Childers
Title Consulting Engineer Date 7/9/97
Subscribed and sworn to before me this 10th day of July
19 97.
Notary Public Dianne H. Smith

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name COLT RESOURCES CORPORATION Lease Name MORRIS & WOLF-KEIMIG Well # 5-35

Sec. 35 Twp. 30S Rgp. 9W East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Phasor Induction-SFL Gamma Ray
 Litho Density-Compensated Neutron GR

Log Name	Formation (Top)	Depth and Datum	
		Top	Datum
	Heebner Shale	3470'	(-1768)
	Lansing	3680'	(-1978)
	Swope Porosity	4106'	(-2404)
	Hertha Porosity	4136'	(-2434)
	Base Kansas City	4196'	(-2494)
	Cherokee Lime	4340'	(-2638)
	Mississippian	4409'	(-2707)
	Base Miss. "Chat"	4474'	(-2772)
	RTD	4530'	(-2828)
	LTD	4530'	(-2828)

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4521'	ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4409' to 4450'	Acid- 2100 gal 15% NEFE	
		Frac- 35,000 gal gelled water & 48,000#	
		12/20 Sand	

TUBING RECORD Size 2-3/8" Set At 4581' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/27/97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 8 Bbls. Gas 296 Mcf Water 345 Bbls. Gas-Oil Ratio 37,000 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 4409-4450'

ORIGINAL

ALLIED CEMENTING CO., INC. 7153

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MB
3-29-97

DATE <u>3-24-97</u>	SEC <u>35</u>	TWP <u>30</u>	RANGE <u>9</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Wolf Mining</u> WELL # <u>5-35</u>				LOCATION <u>Zenda #1</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>
OR (NEW) (Circle one)				<u>IN 1/2 E 1/2 N</u>			

CONTRACTOR Duke Drilling Rig #2

TYPE OF JOB long string pipe job

HOLE SIZE 7 1/2" TD DEPTH 4530 ft

CASING SIZE 5 1/2" DEPTH 4527 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500' MINIMUM _____

MEAS. LINE 4500.8' JOE JOINT 21 ft

CEMENT LEFT IN CSG. 21 ft 129'

PERFS. Displace mud at 129' bbl

OWNER Same

CEMENT

AMOUNT ORDERED 150 sk A.S.C 5' Net 5.00

25' 25% H2O 6 gal. H.C.H

500 gal. mud clean

COMMON	<u>15 sk</u>	@	<u>6.10</u>	<u>91.50</u>
POZMIX	<u>10 sk</u>	@	<u>3.15</u>	<u>31.50</u>
GEL	<u>1 sk</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
<u>ASC</u>	<u>150 sk</u>	@	<u>7.85</u>	<u>1177.50</u>
<u>KR SEAL</u>	<u>750 lb</u>	@	<u>.38</u>	<u>285.00</u>
<u>MUD (LEAD)</u>	<u>500 gal</u>	@	<u>.75</u>	<u>375.00</u>
<u>CLADD</u>	<u>6 bags</u>	@	<u>22.90</u>	<u>137.40</u>
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>30</u>			<u>210.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER Duane S.

BULK TRUCK

301 DRIVER Pick w.

BULK TRUCK

_____ DRIVER _____

TOTAL \$ 2501.15

REMARKS:

SERVICE

Rig was paying Down Driller when
when got here then start to see leaking

Circulate the hole with Rig mud pump
pump mud - Plug Plug Seal holes & repair hole
Mix cement down the pipe & Release the
plug Displace Plug Down with water
float did hold

DEPTH OF JOB 4513 ft

PUMP TRUCK CHARGE _____ 1156.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 2.85 85.50

PLUG 1-5 1/2 Rubber Plug @ 50.00 50.00

_____ @ _____

TOTAL \$ 1291.5

CHARGE TO: Colt Resources Corp.

STREET 16701 Arcanspoint PK Dr. Ste 225

CITY Houston STATE Tx ZIP 77060

713-876-1209

FLOAT EQUIPMENT

<u>1-5 1/2 Muds shoe</u>	@	<u>168.00</u>	<u>168.00</u>
<u>1-5 1/2 AFM Insert</u>	@	<u>263.00</u>	<u>263.00</u>
<u>6-5 1/2 Centrifuges</u>	@	<u>56.00</u>	<u>336.00</u>
_____	@		
_____	@		

TOTAL \$ 767.00

Thank you
Allied Cementing Co Inc
Mike + Duane + Pick

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX -0-

TOTAL CHARGE \$ 4559.65

DISCOUNT \$ 683.95 IF PAID IN 30 DAYS

Net \$ 3875.70

ALLIED CEMENTING CO., INC.

6640

Morris well Keimig 5-35

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: med lodge, ks

DATE <u>3-22-97</u>	SEC. <u>35</u>	TWP. <u>30</u>	RANGE <u>9</u>	CALLED OUT <u>1:00P.M.</u>	ON LOCATION <u>3:00P.M.</u>	JOB START <u>3:40P.M.</u>	JOB FINISH <u>4:15P.M.</u>
LEASEMORRIS	WELL# <u>5-35</u>	LOCATION <u>Keystone Church, 1/2 E-1/4</u>		COUNTY <u>Kingman</u>	STATE <u>KS.</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke #2</u>	OWNER <u>Colt Resources</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>233</u>
CASING SIZE <u>8 5/8 x 24</u>	DEPTH <u>232</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x hole</u>	DEPTH <u>233</u>
TOOL	DEPTH
PRES. MAX. <u>200</u>	MINIMUM <u>175</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED <u>1655 x 60/40/</u>		
<u>3% CaCl₂ + 2% Gel</u>		
COMMON <u>99</u>	@ <u>6.10</u>	<u>603.90</u>
POZMIX <u>66</u>	@ <u>3.15</u>	<u>207.90</u>
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>5</u>	@ <u>28.00</u>	<u>140.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>165</u>	@ <u>1.05</u>	<u>173.25</u>
MILEAGE <u>165 x 30</u>	<u>.04</u>	<u>198.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Andy Dredling</u>
# <u>257-265</u>	HELPER <u>Carl Balding</u>
BULK TRUCK	
# <u>301</u>	DRIVER <u>Shane Windsor</u>
BULK TRUCK	
#	DRIVER

TOTAL \$ 1351.55

REMARKS:

SERVICE

Mix + Pump 1655 x 60/40/3% CaCl₂
2% Gel. Release Plug Displace
Plug 12/14 Bbls Fresh H₂O. Shot In.
Cement Circ. to Surface.

DEPTH OF JOB <u>233'</u>		
PUMP TRUCK CHARGE <u>0:30'</u>		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>2.85</u>	<u>85.50</u>
PLUG <u>Wooden 8 5/8</u>	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	

TOTAL \$ 575.50

CHARGE TO: Colt Resources Corp
 STREET 16701 GREENSPRING PARK DR. ST. 225
 CITY HOUSTON STATE TEXAS ZIP 77060

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX	
TOTAL CHARGE <u>\$ 1927.05</u>	
DISCOUNT <u>\$ 289.05</u>	IF PAID IN 30 DAYS
NET <u>\$ 1638.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X John J. Brown