

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bessie Kruckenberg (+Scott)
ADDRESS Box 70
Isabel, KS 67065

API NO. 15-095-21,096-0000
COUNTY Kingman
FIELD _____

**CONTACT PERSON Bessie Kruckenberg
PHONE 316-739-4571

PROD. FORMATION Indian Cave
LEASE Leland

PURCHASER _____
ADDRESS _____

WELL NO. Leland #1
WELL LOCATION _____

DRILLING Wayside Drilling
CONTRACTOR
ADDRESS Burton, KS

450 Ft. from North Line and
1490 Ft. from West Line of
the SEC. 6 TWP. 30 RGE. 10

PLUGGING Unknown at this time
CONTRACTOR
ADDRESS _____

WELL PLAT

		1490'	450'
			X

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2692 PBTD _____

SPUD DATE 5/26/81 DATE COMPLETED 6/16/81

ELEV: GR 1775 DF 1777 KB 1780

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 220 DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I, _____

Bessie Kruckenberg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE/SHE _____ (FOR)(OF) _____

OPERATOR OF THE Leland 56-82 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

(S) Bessie Kruckenberg

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9 DAY OF April, 1982



Bessie J. Hewitt
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 13, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC	TOP	BOTTOM	NAME	DEPTH
Krider Indian Cave	1904 2654			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	8 3/4	6 5/8		220	Common	100	3% c.c
Casing	5 5/8	2 7/8		2692	RFC	120	RFC, 10%-D-53 2%-D-46
2 7/8 Model N-3 Baker Bridge Play		Plug set	1940				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2656-2660
			4	Link	2656-2663
Size	Setting depth	Packer set at	4	Jumbo J 2 1/8	1904-1908

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid job - 250 gal 10% MCA	2656-2660
Acid job - 250 gal 28% HCL	2656-2663
Acid job - 250 gal 15% MCA	1904-1908
Acid job - 1000 gal 28%	1904-1908

Date of first production none	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold) D & A	Perforations
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