

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184  
Name Shields Oil Producers, Inc.  
Address Shields Bldg.  
City/State/Zip Russell, Kansas 67665

Purchaser Clear Creek, Inc.  
818 Century Plaza, Wichita, KS 67202

Operator Contact Person M. L. Ratts  
Phone 913-483-3141

Contractor: License # 5655  
Name Shields Drllg. Co., Inc.

Wellsite Geologist Francis Whisler  
Phone 913-483-3020

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-29-85 12-6-85 12-19-85  
Spud Date Date Reached TD Completion Date

3568 KCC 12-13-10  
3668  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 472 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1105 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-24 110-00-00

County Barton

SW NE SW Sec. 29 Twp. 17 Rge. 15  East  West

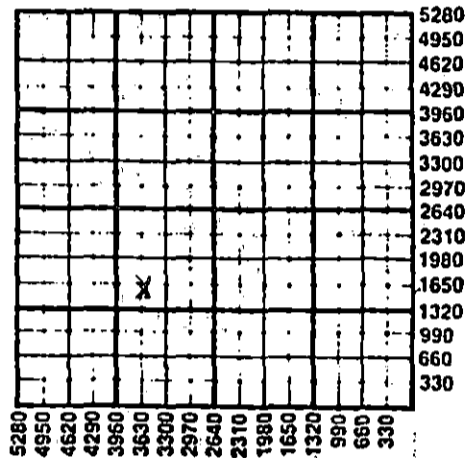
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Axman "E" Well # 1

Field Name Wildcat Hampel West

Producing Formation Arbuckle

Elevation: Ground 2009 KB 2014  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  No Water  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Not Applicable

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Farm Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Dept Date 1-2-86

Subscribed and sworn to before me this 2nd day of Jan 1986

Notary Public Ruth Phillips

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION

RUTH PHILLIPS  
State of Kansas  
My Appt. Exp. 5-26-87

JAN 5 1986  
1-3-86  
Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita Kansas

Sec. 29 Twp. 17 Rge. 15 W

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Axman "E" Well # 1

Sec. 29 Twp. 17 Rge. 15  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 3448-3490 Times: 5-45-30-45 Rec. Gas to surface and 1100' Gassy Oil

I.H.P. - 1913#  
 I.F.P. - 190# to 190#  
 I.S.I.P. - 1165#  
 F.F.P. - 264# to 296#  
 F.S.I.P. - 1018#  
 F.H.P. - 1861#

Name	Top	Bottom
Anhydrite	1061	1084
Topeka Lm	3021	3253
Heebner Sh	3253	3257
Toronto Lm	3269	3278
Douglas Sh	3281	3312
L-KC Lm	3312	3524
Arbuckle Dol	3560	R.T.D.

Surface Production

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	472	Quickset	225	
Production	7 7/8	5 1/2	14	3562	Common	125	
Stage tool - 105' w/300 sks							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
	None			500 gal - 15%		3568	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
12-31-85		2 1/2		3565		No	
Date of First Production		Producing Method					
12-31-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50 Bbls		None	MCF	None	Bbls	CFPB	34

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3562-3568  
 Used on Lease  Dually Completed .....  
 Commingled