

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 North Market  
Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Ruth Benjamin  
Phone (316) 262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Hagemeyer  
Phone (316) 262-3573

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-15-84 10-24-84 10-25-84  
Spud Date Date Reached TD Completion Date  
4375  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 465 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-145-21,168-0000  
County Pawnee  
C. NE SW SW Sec. 24 Twp. 22 Rge. 18  East  West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

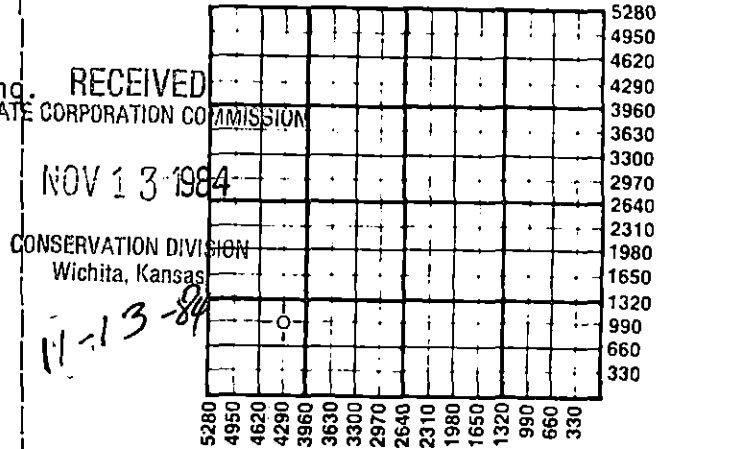
Lease Name Sowers Well # 1

Field Name Eddy Ext.

Producing Formation N/A

Elevation: Ground 2079 KB 2087

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Sabre Water Hauling (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiesch  
Title Vice-President Date 11-12-84

Subscribed and sworn to before me this 12th day of November 1984  
Notary Public Ruth N. Benjamin  
Date Commission Expires June 17, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 24 Twp 22 Rge 18 W

Operator Name Vincent Oil Corporation Lease Name Sowers Well # 1

Sec. 24 Twp. 22 Rge. 18  East  West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No	

Name	Top	Bottom
Anhydrite	1152	(+ 935)
Red Eagle	2760	(- 673)
Root Shale	2990	(- 903)
Tarkio	3060	(- 973)
Topeka	3269	(-1182)
Heebner	3643	(-1556)
Brown Lime	3742	(-1655)
Lansing	3751	(-1664)
Base Kansas City	4067	(-1980)
Cherokee Shale	4172	(-2085)
Penn. Conglomerate	4227	(-2140)
Mississippian	4245	(-2158)
Kinderhook Shale	4275	(-2188)
Viola	4308	(-2221)
LTD	4374	

DST #1: 3880'-3900'; 30-45-30-45; 1st. open-weak (Lansing) steady blow; 2nd open-weak steady blow. Recovered: 150' muddy water (Cl. 78,000)  
 IFP 57 - 66# ISIP 1360#  
 FFP 85 - 104# FSIP 1350#

DST #2: 4177'-4210'; Packer Failure (Cherokee) Recovered: 360' mud

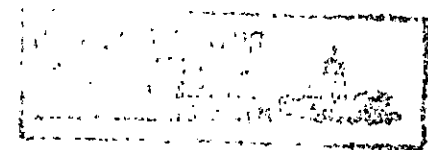
DST #3: 4150'-4210'; 30-45-5-15; 1st open-weak (Cherokee) blow; 2nd open-no blow, flushed tool no help. Recovered: 20' mud  
 IFP 85 - 76# ISIP 171#  
 FFP 104 - 104# FSIP 124#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	465'	Lite	200	5% gel, 3% cc
					Common	75	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) .....

Disposition of gas:  Vented  Sold  Used on Lease

Dually Completed  Commingled



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp LEASE NAME Sowers  
WELL NO. 1

SEC- 24 TWP 22S RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4: 4149'-4235'; 30-45-25-30; (Penn. Congl.)	1st open - 2nd open - Recovered: IFP 85 - FFP 104 -	weak blow decreasing to surface blow very weak blow, flushed tool 65' mud 85# ISIP 143# 114# FSIP 133#		
DST #5: 4152'-4256'; 45-60-45-60; (Mississippian)	1st open - 2nd open - Recovered: IFP 85 - FFP 104 -	weak blow building weak blow 75' slightly water mud 85# ISIP 963# 104# FSIP 791#		

RECEIVED  
STATE CORPORATION COMMISSION

NOV 13 1984

CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.