

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Maguire Oil Company

API NO. 15-145-20886-0000

ADDRESS 4200 First National Bank Bldg.

COUNTY Pawnee

Dallas, TX 75202

FIELD Wildcat

**CONTACT PERSON John G. Kelley

PROD. FORMATION none

PHONE 214/741-5137

LEASE Lippoldt

PURCHASER none

WELL NO. 1

ADDRESS

WELL LOCATION C-NW-SE

DRILLING KAW Drlg. Co., Inc.

1980 Ft. from South Line and

CONTRACTOR

1980 Ft. from East Line of

ADDRESS 1010 Union Center

the SEC. 22 TWP. 22S RGE. 19W

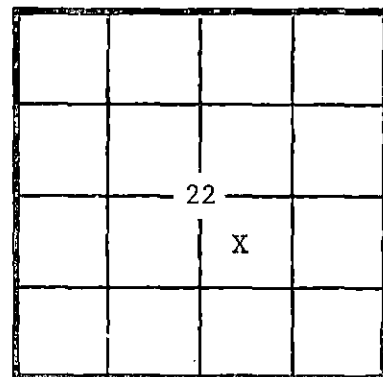
Wichita, KS 67202

WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176, Chase, Kansas



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 4800' PBT 3850'

SPUD DATE 6/26/81 DATE COMPLETED 1/9/82

ELEV: GR 2218' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 874' DV Tool Used? no

A F F I D A V I T

STATE OF Texas, COUNTY OF Dallas SS, I, John C.

Kelley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Ass't. (FOR)(OF) Maguire Oil Company

OPERATOR OF THE Lippoldt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John C. Kelley 2-4-82

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF February, 19 82.

Signature of Notary Public and Notary Seal: NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 2/14/85

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Conservation Pool.

RECEIVED FEB 4 1982 CONSERVATION POOL Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale & Shell	0	2214	Anhydrite	1240'
Shell & Shale	2214	3029	Heebner	3721'
Shale	3030	3284	Lansing	3825'
Lime & Shale	3285	3770	Swope	4053'
Shale	3771	4084	Bs. Kansas City	4133'
Lime & Shale	4085	4454	Cherokee	4282'
Lime	4455	4706	Mississippi	4365'
Lime & Shale	4707	4800 T.D.	D. Kinderhook	4424'
			Arbuckle	4765'
			T.D.	4800'

RELEASED
JAN 19 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	874'	50/50 Poz Mix	350	2% Gel 3% c.c.
Production	7-7/8"	5 1/2"	15.50#	4432'		150	10% Salt .75% CEF-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			*1		4329 - 4334'
TUBING RECORD			1		4055-4062'
			*2		4018-4030'
Size	Setting depth	Packer set at	2		3966-3976'
			*4		3962-3966'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% gas well acid	4329-4334'
700 gals Dowell R-A 8 w/W-39 Emulsifier	4055-4062'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	P&A	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

*all perforations have C.I.B.P. w/5 sxs cement above them, w/top plug @ 3850'.