

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone 316-672-7581

Contractor: license # 5839  
name Big Kat, Inc.

Wellsite Geologist Steve McClain  
Phone 316-672-7581

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-06-84 7-17-84 7-17-84  
Spud Date Date Reached TD Completion Date

4450 N/A  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 945 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-145-21,105-0000

County Pawnee

C NW SE Sec 27 Twp 22S Rge 19  
(location) East West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

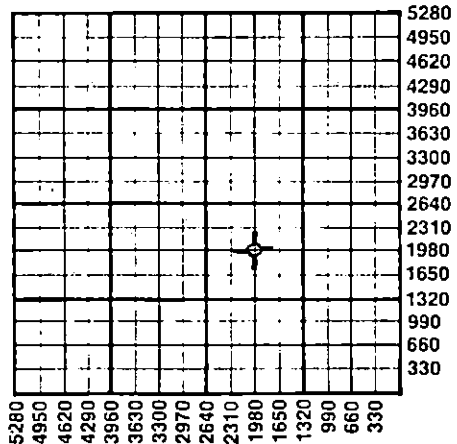
Lease Name Price Well# 1-27

Field Name WC

Producing Formation N/A

Elevation: Ground 2135 KB 2140

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Appr.OX. 4950 Ft North From Southeast Corner and  
(Stream, Pond etc) Appr.OX. 2970 Ft West From Southeast Corner  
Sec 15 Twp 22S Rge 19 East West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED 8-17-84  
STATE CORPORATION COMMISSION

AUG 17 1984

CONSERVATION DIVISION  
Wichita, Kansas

Signature Richard D. Harper

Title Production Geologist Date 8-16-84

Subscribed and sworn to before me this 16th day of August 1984

Notary Public Sandy Patton  
Date Commission Expires 8-27-85

NOTARY PUBLIC - State of Kansas  
SANDY PATTON  
My Appt. Exp. 8-27-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 27 Twp 22S Rge 19W

Operator Name Texas Energies, Inc. Lease Name Price Well# 1-27 SEC 27 TWP. 22S RGE. 19  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4334-4372 (Cherokee-Cong) 30-45-30-60.  
 Rec. 1900' salt water with scum of oil,  
 32' watery mud with scum of oil. IHP 2298;  
 FHP 2278; IFP 240-705; FFP 801-878; ISIP  
 1062; FSIP 1072.

Name	Top	Bottom
Chase	2269	( -129)
Co. Grove	2615	( -475)
Wabaunsee	3046	( -906)
Stotler	3172	(-1032)
Topeka	3371	(-1231)
Heebner	3745	(-1605)
Br. Lime	3836	(-1696)
Lansing	3846	(-1705)
B/KC	4152	(-2004)
Cherokee	4345	(-2205)
Miss.	4398	(-2258)
L.T.D.	4449	(-2309)

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	945	Lite/Common	400/250	3%CC/2%Gel 3%CC

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  
 other (specify) .....

Dually Completed  
 Commingled  
 NOT A PART OF THE PERFORATION