

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21679 - 0000  
County Kingman  
- S2 - SE - NE Sec. 36 Twp. 30S Rge. 9 X W

ORIGINAL

Operator: License # 30793  
Name: Energy Marketing, Inc.  
Address c/o Colt Resources Corp.  
601 S. Boulder, Ste. 600  
City/State/Zip Tulsa, OK 74119

2310 Feet from S(N) (circle one) Line of Section  
5353 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Koch/Trident  
Operator Contact Person: Mark Reichardt  
Phone ( 918 ) 583-1600 **KCC**

Lease Name BEN SWINGLE Well # 2  
Field Name Spivey-Grabs-Basil  
Producing Formation Mississippi

Contractor: Name: Val Energy  
License: 5822 **OCT 1 1**  
Wellsite Geologist: Bob Douglass **CONFIDENTIAL**

Elevation: Ground 1686' KB 1691'  
Total Depth 4526' PBDT 4502'  
Amount of Surface Pipe Set and Cemented at 259 Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 52000 ppm Fluid volume 400 bbls  
Dewatering method used Hauled

Operator: \_\_\_\_\_  
Well Name: RELEASED

Location of fluid disposal if hauled offsite:

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
NOV 2 1 1994  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Cemented  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?) Docket No. \_\_\_\_\_

Operator Name Attica Gas Venture Corp.  
Lease Name Mae Simon License No. 5039  
NW Quarter Sec. 27 Twp. 32S Rng. 10 E/W  
County Barber Docket No. 21250

7-21-93 7-26-93 10-5-93  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt  
Title Engineer Date 10-11-93  
Subscribed and sworn to before me this 1<sup>st</sup> day of October  
19 93  
Notary Public Haren L. Juel  
Date Commission Expires 9-11-97

10-14-93

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report  
**RECEIVED**  
STATE CORPORATION COMMISSION  
Distribution  
 KCC  
 KGS  
 SWD/R  
 Plug  
 Other  
**OCT 14 1993**  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Energy Marketing, Inc. Lease Name BEN SWINGLE Well # 2

Sec. 36 Twp. 30S Rge. 9  East  West  
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Dual Induction  
 Porosity Log  
 Proteus  
 Cement Bond Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Lansing	3665	-1974
Base Kansas City	4168	-2477
Cherokee	4321	-2630
Mississippian	4398	-2707

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	259'	60/40 Poz	160	2% Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	42525'	50/50 Poz	210	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	(4398-4430, 4433-4435, 4439-4441, 4448-4454')	Acidize w/3108 gal 7.5% DSFE Frac w/43500 lbs. 12/20 sd)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		2 1/2"	4300'	---	
9-3-93					
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	39.52	243	53.44	6149	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4398-4454'

Russell, Kansas  
 3661, Great Bend, Kansas

NOV 22 1993 NOV 22 1993

Phone Plainville 913-434-2817  
 Phone Ness City 913-798-384

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

2784

*New*

Lease	7-21-93	Sec.	36	Fwp.	30s	Range	9W	Called	On Location	10:30 AM	Job Start	1:00 PM	Finish	1:15
Lease	SWINGLE		Well No.	2-36		Location	MAG PANT IN 1/2W, 1/2N, 1/2S			County	LANGSHAN		State	KANSAS
Contractor	Co. TOOLS #1					Owner	ENERGY MARKETING INC.							
Type Job	SURFACE					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	265'		Charge To	VAL ENERGY							
Csg.	8 7/8" 28#		Depth	259' KCC		Street	P.O. Box 322							
Tbg. Size			Depth			City	HAYSVILLE		State KANSAS 67010					
Drill Pipe			Depth	OCT 1 1		The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth	CONFIDENTIAL		Purchase Order No.	X Del Smith							
Cement Left in Csg.			Shoe Joint			CEMENT								
Press Max.	200#		Minimum	100#		Amount Ordered	160 x 60-40-2 + 3% Conc							
Meas Line			Displace	15 BBLs		Consisting of								
Perf.														

### EQUIPMENT

Pumptrk	No.	Cementer	K. BRUNGARDT
	26S	Helper	C. BALDWIN
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	M. BRUNGARDT
	256	Driver	

Common	96	5.75	552
Poz. Mix	64	3.00	192
Gel.	5	7.00	35
Chloride	SAT	25.00	125
Quickset			

Handling	160	1.00	160
Mileage			198

Sub Total			
Total			# 1248

Floating Equipment			
TOTAL		1790.15	
Less		358.03	
			# 1432.12

DEPTH of Job			
Reference:	1	PUMP CHARGE TO 257'	430.00
	1	8 7/8" WOODEN PUG	42.00
	31	MILEAGE ON PUMP	69.75
		Sub Total	
		Tax	
		Total	\$ 541.75

Remarks: CEMENT IN CIRCULATE

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 03 1993

Russell, Kansas  
 961, Great Bend, Kansas

NOV 22 1993 NOV 1993

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

2784

New

Date	7-21-93	Sec.	36	Wp.	30s	Range	9w	Called Out		On Location	10:30 AM	Job Start	1:00 PM	Finish	1:15
Lease	JEWELL	Well No.	2-36	Location	MAG PLANT IN 12W, 12N, W5			County	KINGMAN		State	KANSAS			
Contractor	C. TOOLS #1					Owner	ENERGY MARKETING INC.								
Type Job	SURFACE					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.	265'											
Csg.	8 5/8" 28#		Depth	259'											
Tbg. Size			Depth	KCC											
Drill Pipe			Depth	OCT 11											
Tool			Depth	CONFIDENTIAL											
Cement Left in Csg.			Shoe Joint												
Press Max.	200#		Minimum	100#											
Meas Line			Displace	15 BBLs											
Perf.															

### EQUIPMENT

Pumptrk	No.	Cementer	K. BRUNGARDT
	265	Helper	C. BALDWIN
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	M. BRUNGARDT
	256	Driver	

Amount Ordered	160 x 60-40:2 + 3% Conc		
Consisting of			
Common	96 SY	5.75	552
Poz. Mix	64 SY	3.00	192
Gel.	5	7.00	35
Chloride	SAT	25.00	125.00
Quickset			
Handling	160	1.00	160.00
Mileage	RELEASED		198
Sub Total			
Nov 21 1994			
FROM CONFIDENTIAL			# 1248

DEPTH of Job		
Reference:		
1	PUMP CHARGE TO 257'	1130.00
1	8 5/8" WOODEN PUG	42.00
31	RELEASE ON PUMP	69.75
	Sub Total	
	Tax	
	Total	\$ 541.75

Remarks: CEMENT DED GRULATE

RECEIVED  
 STATE CONSERVATION DIVISION  
 NOV 27 1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

1790.15  
 358.03  
 \$ 1432.12

WELL DATA

FIELD 7 SEC 36 TWP. 30S RNG. 94 COUNTY KINGMAN STATE KS

FORMATION NAME Mississippi TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ SPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC DATA \_\_\_\_\_ TOTAL DEPTH 9526

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	6	144	5 1/2	KB	4526	
LINER						
TUBING						
OPEN HOLE	ORIGINAL					SHOTS/FT.
PERFORATIONS	ORIGINAL					
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
7:26:93	7:26:93	7:27:93	7:27:93
DATE	DATE	DATE	DATE
TIME 1530	TIME 2030	TIME 2330	TIME 2415

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>REG</u>	<u>5 1/2</u>	<u>1</u> <u>Malco</u>
CENTRALIZERS <u>S-4</u>	<u>5 1/2</u>	<u>6</u> <u>A</u> <u>KCC</u>
BOTTOM PLUG		
TOP PLUG <u>S-W</u>	<u>5 1/2</u>	<u>1</u> <u>"</u> <u>OCIT</u>
HEAD <u>PIC</u>	<u>5 1/2</u>	<u>1</u> <u>"</u> <u>OCIT</u>
PACKER		
OTHER <u>AEF</u>	<u>5 1/2</u>	<u>1</u> <u>"</u> <u>CONFIDENTIAL</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow</u>	<u>62523</u>	<u>PIU</u>
	<u>32537</u>	<u>PRATT</u>
		<u>KS</u>
<u>J. McDaniel</u>	<u>74221</u>	<u>"</u>
	<u>"110</u>	<u>"</u>
	<u>PCM</u>	
<u>S. Conway</u>		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

RELEASED  
 NOV 21 1994  
 FROM CONFIDENTIAL

DEPARTMENT CRIME  
 DESCRIPTION OF JOB Cement Sp. Production CASING

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X Coy Shop

HALLIBURTON OPERATOR J. Woodrow COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./BK.	MIXED LBS./GAL.
	<u>225</u>	<u>50/50 ps2</u>	<u>Malco</u>	<u>B</u>	<u>2 R GEL, 10 R SALT, .75% Malco 32, 5' Gilsonite</u>	<u>1.40</u>	<u>108.2</u>

SUMMARY

PRESSURES IN PSI \_\_\_\_\_  
 CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESURSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. (BBL.-GAL) 108.2  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY (BBL.-GAL.) 56.1  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 20 REASON INSERT FLOAT

REMARKS

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 095-21679  
County Kingman  
S2 - SE - NE Sec. 36 Twp. 30S Rge. 9 X W

Operator: License # 30793

2310 Feet from S (circle one) Line of Section

Name: Energy Marketing, Inc.

535 Feet from E/W (circle one) Line of Section

Address c/o Colt Resources Corp.

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

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City/State/Zip Tulsa, OK 74119

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Purchaser: Koch/Trident

Producing Formation Mississippi

Operator Contact Person: Mark Reichardt

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Phone ( 918 ) 583-1600

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Contractor: Name: Val Energy

Amount of Surface Pipe Set and Cemented at 259 Feet

License: 5822

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Bob Douglass

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

X New Well        Re-Entry        Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

X Oil        SWD        SIGW        Temp. Abd.

       Gas        ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 52000 ppm Fluid volume 400 bbls

Operator: \_\_\_\_\_

De-watering method used Hauled

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

       Deepening        Re-perf.        Conv. to Inj/SWD

       Plug Back        PBDT

       Commingled        Docket No. \_\_\_\_\_

       Dual Completion        Docket No. \_\_\_\_\_

       Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name Attica Gas Venture Corp.

Lease Name Mae Simon License No. 5039

7-21-93 7-26-93 10-5-93

NW Quarter Sec. 27 Twp. 32 S Rng. 10 E/W

Spud Date 7-21-93 Date Reached TD 7-26-93 Completion Date 10-5-93

County Barber Docket No. 21250

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Engineer Date 10-11-93

Subscribed and sworn to before me this 1<sup>st</sup> day of October 1993

Notary Public Karen L. Dul

Date Commission Expires 9-11-97

10-14-93

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Geologist Report Received
STATE CORPORATION COMMISSION	
DISTRIBUTION	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> SWD/R
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
OCT 14 1993	
CONSERVATION DIVISION	
Wichita, Kansas	