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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-009-24,077 0000

~~SWNNWN~~ SEC. 28, T 16 S, R 11 (W) E

4290 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9388

Lease Name ARENSMAN Well # 1

Operator: MARK E. DOBRINSKI OIL OPER.

County BARTON 111.18

Name & Address P.O. Box 147

Well Total Depth 3421 feet

LORRAINE, KANSAS

Conductor Pipe: Size _____ feet

67459

Surface Casing: Size 8 5/8 feet 797'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor MOHAWK DRILLING, INC. License Number 1542

Address GREAT BEND, KANSAS 67530

Company to plug at: Hour: AM Day: 1 Month: 10 Year: 19 85

Plugging proposal received from OFFICE

(company name) MOHAWK DRILLING, INC. (phone) _____

were: 8 5/8 SET @ 797' w/350 SX. CONDITION HOLE WITH NO LESS THAN 36 DIS. MUD. WITH NO LOSS OR GAIN OF FLUID SPOT PLUGS w/ DRILL PIPE. ORDER 115 SX. 60/40 P02 6% GEL 3% B 8 5/8 W.P. HALLIBURTON CNT. CO. POND WATER.

Plugging Proposal Received by Carl Goodnow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 AM Day: 1 Month: 10 Year: 19 85

ACTUAL PLUGGING REPORT SPOT D.P. @ 800' BREAK CIRC. DISPLACE 90 SX. CNT. MIX. LAYDOWN D.P. PUSH W.P. TO KELLY DEPTH AND DUMP 1/2 SX. HULLS AND 10 SX. CNT. MIX. TO BASE CELLAR. DISPLACE 15 SX. CNT. MIX. IN RATHOLE w/ JOINT OF PIPE. PLUG. COMPLETE DISPLACE 10 SX. CNT. MIX IN MOUSEHOLE, w/ JOINT OF PIPE

Remarks: ELEV 1924 ANHY 780
(if additional description is necessary, use BACK of this form.)

INVOICED RECEIVED
STATE CORPORATION COMMISSION
I observed this plugging.

DATE OCT 17 1985

Signed Carl Goodnow (TECHNICIAN)

48
10-11-85
mgp

RECD
10-17-85

INV. NO. 10643
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-27-85 month day year 12:02

API Number 15-009-24,077

OPERATOR: License # 9388

SW NW NW Sec 28 Twp 16 S, Rg 11 East

Name Mark E. Dobrinski Oil Operations P.O. Box 147

4290 4950 Ft. from South Line of Section Ft. from East Line of Section

Address Lorraine, KS 67459

(Note: Locate well on Section Plat on reverse side)

Contact Person Mark E. Dobrinski

Phone 913-472-5225

CONTRACTOR: License # 6394

Nearest lease or unit boundary line 330' West feet

Name Mohawk Drilling, Inc.

County Barton

City/State Great Bend, KS 67530

Lease Name ARENSMAN Well # 1

Well Drilled For: Well Class: Type Equipment:

Ground surface elevation Unknown feet MSL

X Oil SWD X Infield X Mud Rotary

Domestic well within 330 feet: yes X no

Gas Inj Pool Ext Air Rotary

Municipal well within one mile: yes X no

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 120

Operator

Depth to bottom of usable water 350

Well Name

Surface pipe planned to be set 400

Comp Date Old Total Depth

Projected Total Depth 3400 feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Signature of Operator or Agent Kelly An... Title Agent

For KCC Use: Conductor Pipe Required None feet; Minimum Surface Pipe Required feet per Alt. 1

This Authorization Expires 3-24-86 3-25-86 Approved By 9-24-85 9-25-85

Pond water 9- Conf 6:30 AM 10-1-85 Halliburton TD 3421

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 60' 40' 6" 67' 6" 34' 6" feet depth with 300' HO SBP. 6XS of... 2nd plug @ 10' 24' feet depth with 6XS of... 3rd plug @ feet depth with 6XS of... 4th plug @ feet depth with 6XS of... 5th plug @ feet depth with 6XS of... (2) Rathole with 15' 6XS (b) Mousehole with 10' 6XS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- Legal, T, S, R Surface casing of feet set with 6XS at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with 6XS on 19 Hole plugged 19, agent

RECEIVED STATE COMMISSION CONSERVATION DIVISION