

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

15-009-03102-0000  
API NUMBER 15-

NW, Sec. 28, T 16 S, R 11 WE

1980 feet from N/S section line

1650 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6568

Lease Name Leffert Well # 1

Operator: Haizer-Francis Oil Co.  
Name &  
Address P.O. Box 35528  
Tulsa, Ok. 74135

County Barton

Well Total Depth 3361 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8" feet 251'

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 176, Chase, Mo. 67524

Company to plug at: Hour: 10:00 AM Day: 28 Month: 1 Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: Order 165 lbs 50 permix-4", Gel.-3" Cal. Cl., 5 lbs. hulls, 15 lbs. Gel.,  
4 8 5/8" plug.

Signed [Signature]  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:15 AM Day: 28 Month: 1 Year: 1983

ACTUAL PLUGGING REPORT 8 5/8"-251' S.P. cas. w/ 175 lbs. cement, 5 1/2" set at 3357'  
w/ cement, 4' of open hole. Plugged bottom w/ 5 lbs. cement, sand  
4 5 lbs. cement. Shot pipe 4 times & recovered 2407'. Pumped in  
8 5/8" S.P., 4 lbs. hulls, 12 lbs. Gel., 65 lbs. cement, 3 lbs. Gel., 1 lb. hulls,  
released plug & followed w/ 100 lbs. cement.  
Maximum pressure 600 pounds

Remarks: \_\_\_\_\_  
RECEIVED  
STATE CORPORATION COMMISSION

MAR 14 1983 03-14-83

CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated  
and that I (did / ~~did not~~) observe this plugging.

INVOICED

DATE MAR 24 1983  
INV. NO. 3682-U

Signed [Signature]  
(TECHNICIAN)