

To:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

15-009-03103-0000  
API NUMBER 15- -

NW, Sec. 28, T 16 S, R 11 E  
~~2770~~ 1650 feet from N/S section line  
990' feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6568

Lease Name Robert Well # 2

Operator: Haiser-Francis Oil Co.  
Name &  
Address P.O. Box 35528  
Tulsa, Ok. 74135

County Barton

Well Total Depth 3376 feet

Conductor Pipe: Size \_\_\_\_\_ feet.

Surface Casing: Size 8 5/8" feet 254'

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 176, Chase, Ks. 67524

Company to plug at: Hour: 10:00 AM Day: 28 Month: 1 Year: 19 83

VERBAL PLUGGING ORDERS GIVEN TO Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: Order 165 sh. 50 perme - 4 1/2" l. - 37' cal. cl., 5 sh. hulls, 15 sh. Pul.  
& 8 5/8" plug.

Signed [Signature]  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 PM Day: 28 Month: 1 Year: 19 83

ACTUAL PLUGGING REPORT 8 5/8" - 254' S.P. cas. w/175 sh. common, 5 1/2" set at 3367'  
w/100 sh. Top perf. at 3118'. Plugged bottom w/5 sh. cement, sand & 5  
sh. cement to 3050'. Shot pipe 2 times & recovered 2250'. Pumped  
in 8 5/8" S.P., 4 hulls, 12 sh. Pul., 69 sh. cement, 3 sh. Pul., 1 sh. hulls, released  
plug & followed w/100 sh. cement.

Maximum pressure 700 pounds

Remarks: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1983 03-14-83  
CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated  
and that I (did / ~~did not~~) observe this plugging.

INVOICED

DATE MAR 24 1983  
INV. NO. 3656-w

Signed [Signature]  
(TECHNICIAN)