

To: 1 040668 7-8
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,853-0000 213R
50' N of
SW SE NW, SEC. 30, T. 22 S, R. 12 W/E

TECHNICIAN'S PLUGGING REPORT
Operator License # 5614
Operator: Hutchinson Oil Company
Name & Address 105 S. Broadway, Suite 470
Wichita, KS 67202

2260 feet from N X section line
1650 feet from W X section line
Lease Name Witt "A" Well # 1
County Stafford 123.82
Well Total Depth 3810 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: _____ Day: 8 Month: 7 Year: 1992

Plugging proposal received from Richard Stevenson
(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 690-712'
1st plug at 712' with 50 sx cement, 2nd plug at 350' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 4:15 p.m. Day: 8 Month: 7 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 712' with 50 sx cement,
2nd plug at 350' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

RECEIVED
STATE CORPORATION COMMISSION

INVOICED

(If additional description is necessary, use BACK of this form.) JUL 15 1992

I (did / did not) observe this plugging.

DATE AUG 07 1992

Signed Stephen J. Pfeifer
(TECHNICIAN)
CONSERVATION DIVISION
WICHITA, KANSAS

WV. NO. 35882

EFFECTIVE DATE: 7-4-92
DISTRICT # 1
SEA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 185-22,853

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 29th 1992
month day year

Spot 50' North
SW SE NW 30. Top 22 S. Rg 12. X West

OPERATOR: License # 5614
Name: Hutchinson Oil Co.
Address: 105 S. Broadway, Suite #470
City/State/Zip: Wichita, Kansas 67202
Contact Person: Steve Hutchinson
Phone: 316 262 1525

2260' feet from South North line of Section
1650' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Witt "A" Well #: 1
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC - Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1872 feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: 0
Projected Total Depth: 3800'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well farm pond other
DUR Permit #: applied for
Will Cores Be Taken? yes X no
If yes, proposed zone: 240' Alt. I Req.

CONTRACTOR: License #: Allen Drilling Company
Name: 5418

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWHO Disposal X Wildcat Cable
Seismic: # of Holes Other
If OWHO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 12/29/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher John Johnson Richard
SPUD DATE 7-3-92 INIT. AWW
LENGTH SURFACE PLANNED 320-85'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4" CONDUCTOR
ANHYDRITE T- 690 B- 712 ELEVATION
TD 3810 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ 50' in top Ft. W/ 40 SX
Hug./Council @ _____ Ft. W/ SX
Anhydrite Base @ 712 Ft. W/ 50 SX
1/2 Base Anhy. @ _____ Ft. W/ SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
Bottom Surface @ 350' Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well X Pond Hauling)
TECHNICIAN SP DATE 7-7-92
TYPE OF CEMENT 60/40 prylo 40
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 5:30 (AM/PM) DATE 7-8
CEMENT COMPANY _____

RECEIVED
REGISTRATION COMMISSION

Wichita, Kansas
JUN 30 1992
REGISTRATION COMMISSION