

1090630

API NUMBER 15- 185-23,017-0000

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

SE SE NE, SEC. 30, T 22 S, R 12 W/E
2970 feet from S section line
330 feet from E section line

12-4

TECHNICIAN'S PLUGGING REPORT

Operator License # 5228

Lease Name Norman Witt Well # 1-30

Operator: Parrish Corporation (Burk & Williams)

County Stafford 103.94

Name & Address 110 S. Main, Ste. 510

Well Total Depth 3198 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 310

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Sterling Drilling License Number 5142

Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 3:30 p.m. Day: 3 Month: 12 Year: 19 95

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling (phone) 316-672-9508

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 680-710'

1st plug at 2850' with 100 sx cement, 2nd plug at 710' with 50 sx cement,

3rd plug at 340' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2 a.m. Day: 4 Month: 12 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 2850' with 100 sx cement using 60/40 Pozmix 6% gel, 1/2#

floseal, 2% cc cement,

2nd plug at 710' with 50 sx cement,

3rd plug at 340' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (XXX / did not) observe this plugging.

DATE 12-13-95

Signed [Signature] (TECHNICIAN)

NO. 44339

RECEIVED STATE CORPORATION COMMISSION

Year: 19 95

REGISTRATION DIVISION WICHITA, KANSAS

12-7-95

EFFECTIVE DATE: 11-14-95

State of Kansas 15

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 185-23,017-0000 ALL BLANKS MUST BE FILLED

SEA7 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 24 1995
month day year

Spot SE - SE - NE Sec 30 Twp 22s S, Rg 12w East West

OPERATOR: License # #5228
Name: Parrish Corporation (Burk & Williams)
Address: 110 So. Main, Suite #510
City/State/Zip: Wichita, KS 67202
Contact Person: Jeffrey A. Burk
Phone: (316) 683-6602

2970' feet from South / ~~North~~ line of Section
330' feet from East / ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Stafford
Lease Name: Norman Witt Well #: 1-30
Field Name: WILDCAT

CONTRACTOR: License #: #5142
Name: Sterling Drilling Rig #4

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lansing & Arbuckle

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1868' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OAWO: old well information as follows:
Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/A

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 280' +/-
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: N/A
Bottom Hole Location: N/A

Projected Total Depth: 3775'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other

Will Cores Be Taken?: yes no
If yes, proposed zone: N/A

Exp. 5/9/96

AFFIDAVIT

240' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements shall be met:

RECEIVED
STATE CORPORATION COMMISSION

DEC - 7 1995

WICHITA, KANSAS

Pusher Wanglin Chapman of Sterling

SPUD DATE 11/28/95 INIT. S.P.

LENGTH SURFACE PLANNED 300' of 8 1/2"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 310 CONDUCTOR
ANHYDRITE T- 650 B- 710 ELEVATION

TD 319Y FORMATION Topo

RAN PIPE @ SX DV TOOL SX ALT II DONE SX

Arbuckle Plug @ 2850 Ft. W/ 100S X
1AG. 60/40/20/10
Hug./Council @ 710 Ft. W/ SX
Anhydrite Base @ 670 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 390 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well) Pond

TECHNICIAN SW DATE 12-1-95 Hauling

TYPE OF CEMENT 10/40 670

STARTING TIME 3:30 (AM/PM) DATE 12-4-95

COMPLETION TIME 2:00 (AM/PM) DATE 12-4-95

CEMENT COMPANY Allied 3782