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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-21,500-0000 *R*

SW SW SW, SEC. 31, T. 22 S, R. 12 W/EX

330 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7107

Lease Name Lewis Well # 1

Operator: Dakota Resources, Inc.

County Stafford 124.97

Name & Address 2900 Security Life Building

Well Total Depth 3845 feet

Denver, CO 80202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 9:30 am Day: 30 Month: May Year: 19 85

Plugging proposal received from Mike Gomez

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 3845' Perfs at 3502-08,

1st plug sand back to 3450' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by *J.A. MJD* (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 am Day: 30 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug sanded back to 3450' and dumped 4 sx cement on top of

sand through bailer, 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1985

Maximum pressure 400 psi and shut in 50 psi

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 160/40 Pozmix 2% gel 3% cc by Allied.
(If additional description is necessary, use BACK of this form.)

DATE (did / did not) observe this plugging.

INV. NO. 8591

Signed *J.A. MJD* (TECHNICIAN)