

4-060814

12-29

API Number: 15-009-22,053-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

W2 W2 NE /4 SEC. 29, 16 S, 11 W
3960 feet from S section line
2310 feet from E section line

Operator license# 4252

Lease: Seyfert "A" Well # 12

Operator: Kahan & Associates, Inc.

County: Barton

Address: P.O. Box 700780
Tulsa, OK 74170

Well total depth 3293 ^{107.02} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 578 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 10:30 A.M. Day: 29 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 240 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 11:30 A.M., Day: 29, Month: December, Year: 1995

Actual plugging report: 8 5/8" to 578' with 300 sxs. 5 1/2" to 3292' with 150 sxs. Perfs at 3232' - 3273' - 3050' - 3089' - 3023' - 3070'. Sanded to 2970' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2200' and pulled to 1475'. Mixed and pumped 105 sxs cement with 300# hulls. Pulled casing to 800' and pumped 35 sxs cement with 100# hulls. Pulled casing to 400' and circulated cement with 60 sxs with 100# hulls. Pulled casing and topped with 10 sxs cement.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD Any plug: YES NO

Bottom plug(in place): YES CALC NO Dakota plug: YES NO

Plugged through TUBING , CASING . Elevation: 1874

Did [] / did not [X] observe the plugging.

INVOICED
JAN 12 1996

DATE _____

INV. NO. 44553

1-8-96
RECEIVED
STATE CORPORATION COMMISSION
GL
Form CP-2/3
CONSERVATION DIVISION
WICHITA, KANSAS