

4-060802

API Number: 15-009-22,052-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-14

NE NE SE /4 SEC. 29, 16 S, 11 W
2310 feet from S section line
330 feet from E section line

Operator license# 4252 Lease: A. Oeser "A" Well # 1

Operator: Kahan & Associates, Inc. County: Barton

Address: P.O. Box 700780 Well total depth 3405 110.66 feet
Tulsa, OK 74170 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 600 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 10:00 A.M. Day: 14 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 225 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None [X]

Completed: Hour: 12:00 P.M., Day: 14, Month: December, Year: 1995

Actual plugging report: 8 5/8" to 600' with 300 sxs. 5 1/2" to 3403' with 150 sxs. Perfs at 3321' - 3365'. Sanded to 3270' and spotted 5 sxs cement with dump bailer. Shot casing loose at 2200' and pulled to 1475'. Mixed and pumped 105 sxs cement with 300# hulls. Pulled casing to 825' and pumped 35 sxs cement with 100# hulls. Pulled casing to 350' and circulated cement to surface with 65 sxs cement with 100# hulls. Pulled casing and topped with 20 sxs cement.

STATE CORPORATION COMMISSION
12-26-95

Remarks: Allied Cementing. REC 2 3 1995

Condition of casing(in hole): GOOD X BAD Any plug: YES X NO

Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING X. Elevation: 1907 GL

I [did/did not] X observe the plugging.

DATE 1-5-96

INV. NO. 44418

AK (agent) Form CP-2/3