

4-060813

15-009-15056-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-29

API Number: 15- -17-10-42

NE NW NE /4 SEC. 29, 16 S, 11 W
4950 feet from S section line
1650 feet from E section line

Operator license# 4252

Lease: Seyfert "A" Well # 6

Operator: Kahan & Associates, Inc.

County: Barton

Address: P.O. Box 700780
Tulsa, OK 74170

Well total depth 3299 107.22 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 9 5/8 Inch @ 330 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing and Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 9:30 A.M. Day: 29 Month: December Year: 1995

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage, Inc. Phone: 316-938-2943

Were: Order 225 sxs 60/40 posmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [], Part [], None [X]

Completed: Hour: 12:45 P.M., Day: 29, Month: December, Year: 1995

Actual plugging report: 9 5/8" to 330' with 150 sxs. 5 1/2" to 3311' with 125 sxs. Perfs at 3295' - 3299'. Sanded to 3240' and spotted 5 sxs cement with dump bailer. Discovered that well had been squeezed and no casing could be recovered. Perforated casing at 800' and 1475'. Tied onto casing and ran injection rate - okay. Mixed and pumped 160 sxs cement with 600# hulls. Max. P.S.I. 1000#. S.I.P. 600#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO

Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING X. Elevation: 1875

if [] did not [X] observe the plugging.

INVOICED

DATE JAN 12 1996

INV. NO. 44554

RECEIVED STATE CORPORATION COMMISSION
DH (agent) 1/12/96
1-8-96
CONSERVATION DIVISION
WICHITA, KANSAS