TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-063-20571-00-00

Spot: NWNWSE

Sec/Twnshp/Rge: 14-14S-29W

2310 feet from S Section Line,

2310 feet from E Section Line

Lease Name: COBERLY

Well #: 14-10

County: GOVE

SURF 8.625

Total Vertical Depth: 4464 feet

Operator License No.: 5011 Op Name: VIKING RESOURCES, INC Address: 400 N WOODLAWN ST, STE 18

Depth (ft) Pulled (ft) Comments String Size PROD 5.5 4465

500 SX

160 SX

WICHITA, KS 67208

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/13/2016 9:00 AM

Plug Co. License No.: 31627

Plug Co. Name: WHITETAIL CRUDE, INC

Proposal Revd. from: SHAWN DEVLIN

Company: VIKING RESOURCES, INC DBA

262

Phone: (316) 262-2502

Thru Comments

Proposed Ordered 500 sx 60/40 pozmix 4% gel cement w/800 # hulls.

Plugging | 8 5/8" surface casing set at 262' w/160 sx cement. **Method:** 5 1/2' production casing set at 4465' w/200 sx cement.

DV Tool set at 2133' w/300 sx cement.

Perforations: 4378' - 4380', 4332' - 4336' and 4224' - 4228'.

TD 4464', PBTD 4320'.

Casing leak reported. Interval is unknown.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 12/13/2016 3:00 PM

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Ran tubing to 4200' and pumped 140 sx cement w/400 # hulls. Pulled tubing to 3050' and pumped 140 sx cement w/200 # hulls. Pulled tubing to 1600' and pumped 160 sx cement w/200 # hulls. Circulated cement to surface. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 10 sx cement.

GPS: 38.83593N -100.51000W

Top

Bot 4378 4380 4332 4336

4224 4228

> KCC WICHITA DEC 20 2016 RECEIVED

WHITETAIL CRUDE SERVICE UNIT. SWIFT SERVICES INC. CEMENT TICKET # 30,088 Remarks:

Plugged through: TBG

District: 04

Signed Darrel Dyman (TECHNICIAN)

INVOICEDForm CP-2/3 JAN 0 3 2017