## 4-010296

TO: 3 - 3 -	API Number: 15-009-21, 142 -00 -00
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	SE SE SW /4 SEC. 18 , 16 S, 13 W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	2970 feet from E section line
e.	
Operator license# 4173	Lease: Luerman Well # 2
Operator: Col-Kan Development, Inc.	County: Barton
Address: Box 89	Well total depth 3397 feet
Russell, Kansas 67665	Conductor Pipe: 1 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 668 feet
Aband. oil well X Gas well , Input well	•
Plugging contractor: Allied Cementing	License# -
Address: Russell, Kansas 67665	
Company to plug at: Hour: 9:15 A.M. Day: 2 M	onth: October Year: 1997
Plugging proposal received from: Kent	
Company: D.S.& W. Well Service	
Were: Same as below.	·
Prospect Oil & Gas plugged this well	1 for Col-Kan Development.
D.S.& W. Well Service performed the	plugging operation.
<del></del>	
<del></del>	
	<del></del>
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[	], Part[X], None[ ]
	`•
Completed: Hour:11:30 A.M., Day: 2, Month	ì
Actual plugging report: <u>Sanded to 3320' and du</u>	
to 1550' and pumped 110 sxs 60/40 pozmix - 10%	
numped 40 sxs with 100# hulls. Pulled to 625' ar	nd pumped 30 sxs with 100# hulls. Pulled to
200' and circulated with 60 sxs.	
Remàrks:	r
Condition of casing(in hole): GOODBAD	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO	
Plugged through TUBING, CASINGX	
I did[X] / did not[] observe the plugging.	Com Monin
· · · · · · · · · · · · · · · · · · ·	(agent)
$\sim$	Form CP-2/3

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TO	API Number: 15-009-22, 456 -00 05
STATE CORPORATION COMMISSION	<i>p</i>
CONSERVATION DIVISION - PLUGGING	W2_SW_SW/4_SEC18/,_16S,_13W
130 SOUTH MARKET, SUITE 2078	1320 660 feet from S section line
WICHITA, KANSAS 67202	3530 4950 feet from E section line
·	
•	
Operator licensa# 4173	Lease: Luezman Well # 5
Operator: Col Xan Development, Inc.	County: Barton
7.33 7	
Address: Box 89 Russell, Kansas 67665	Well total depth 3415 feet
	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 573 feet
	Surface pape 8 5/8 Then w5/5 feet
Aband. oil well_X Gas well, Input wel	I SWD DEA
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 10:00 A.M. Day: 30	
Plugging proposal received from: Kent	<del>X</del>
Company: D.S.& W. Well Service	Phone:
Company, D.S.L. N. Hell Service	Flione:
Were: Same as below.	
Prospect Oil & Gas plugged/this	well for Col-Kan Development.
D.S.& W. Well Service performed	the plugging operation.
	<del></del>
	<del></del>
//	
Plugging Proposal Pecaived by: Warh De	inag
Plugging Proposal Received by: //Herb De: Plugging operations attended by agent? All	[ ], Part[ X] None [
ringsing operations assumed in page.	1, 14221 11, 1,000
Completed: Hour: 1:15_P.M. Pay: 30_, N	Month: September , Year: 1997
<i>√/ I</i>	
Actual plugging report: Sanded to 3090' and	d dumped 5 sxs. Cut off pipe at 2017'. Pulled
	10% gel with 300# hulls. Aulled to 925' and
	I' and pumped 30 sxs with 100# hulls. Pulled to
200' and circulate with 60 xxf.	
/ <del></del>	
Remarks:	j
Condition of casing(in hole): GOODE	BAD Anhy.plug: YESXNO
Bottom plug(in place): YES, CALC, N	
Plugged through TUBING, CASING	
<u> </u>	
I $\operatorname{did}[X]$ / $\operatorname{did}[\operatorname{not}[]]$ observe the pluggi	ing. Can mount
	(agent)
	Form CP-2/3