15-167-07173-0000

10-14

4-060594

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 8-37

NE SE NE /4 SEC. 02, 14 S, 15 W
3630 feet from S section line
330 feet from E section line

Operator license# 5259

Lease Johnson well # 4

Operator: Mai Oil Operations, Inc.

County Russell

Address: P.O. Box 33
Russell, Kansas 67665

Well total depth 3309 feet 107.54
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 12 1/2 Inch @ 937 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 9:00A.M. Day: 14 Month: October Year: 94

Plugging proposal received from: Allen Bangert

Company: Mail Oil Operations, Inc. Phone: 913-483-2169

Were: Order 450 sxs. 60/40 posmix - 10% gel - 15 sxs. gel and hulls.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 10:30A.M, Day: 14, Month: October, Year: 94

Actual plugging report: 12 1/2" to 937'. 8 5/8" to 3012'. 7" to 3294' with 250 sxs. Perf. at 940' and 1600'. Tied onto production casing and pumped 75 sxs. cement with 300# hulls followed by 15 sxs. gel, followed by 200 sxs. cement with 200# hulls. Perforated 7" and 8 5/8" casing with large shot. Pumped 175 sxs. cement with cement to surface up both annuluses. Cement fell 150-200' overnight. Mix and cemented to surface with 25 sxs. 10-20-94

10-27-94

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES ___, CALC X, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: 1891 GL

I did[X] did not[ ] observe the plugging.

(agent)

Form CP-2/3

INVOICED
DATE 11-2-94
INV. NO. 41563