

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22799-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 10-27S-13E
3077 feet from S Section Line, 4852 feet from E Section Line
Lease Name: KESTER A Well #: 18
County: GREENWOOD Total Vertical Depth: 1224 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1224		200 SX
SURF	7	40		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: _____
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Revd. from: MATT OSBORN Company: _____ Phone: (620) 583-5527

Proposed Plugging Method: In accordance with the rules and regulations of the KCC

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: _____ KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1197', pumped 15 sxs cement, pulled tubing to 600', pumped 5 sxs cement, pulled tubing to 250', pumped 20 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1210	1220		

RECEIVED
KCC DIST #3
DEC 20 2016
CHANUTE, KS
MH

Remarks:

Plugged through: TBG

District: 03

Signed Mike DeL...
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION
DEC 23 2016
CONSERVATION DIVISION
WICHITA, KS

12-23-16

INVOICED
JAN 03 2017

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-22799 0000
Cement or Acid Field Report
 Ticket No. **2950**
 Foreman Rick Ledford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-16-16	1031	Koster # 18	10	27	13	OW	KS	
Customer <u>Daystar Petroleum Inc.</u>			Safety Meeting RL AB DC GM		Unit #	Driver	Unit #	Driver
Mailing Address <u>522 N. Main</u>					102	<u>Rick L.</u>		
City <u>Eureka</u>					110	<u>Al B.</u>		
State <u>KS</u>					141	<u>Case G.</u>		
Zip Code <u>67045</u>					121	<u>Greg M.</u>		

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting. Spk cement plugs as follows through 1" hydrill tubing.

15 sks @ 1197'
5 sks @ 600'
20 sks @ 250' to surface

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge <u>2nd well of 3</u>	450.00	450.00
C107	0	Mileage	n/c	n/c
C203	40 sks	60/40 Permian cement	12.25	510.00
C206	150 #	490 skt	.20	30.00
C102A	1.72	ten mileage bulk tax	n/c	200.00
C113	1.5 hrs	20 Bbl vac. TRK	85.00	127.50
Received KANSAS CORPORATION COMMISSION DEC 23 2016 CONSERVATION DIVISION WICHITA, KS				
			7.5%	Subtotal Sales Tax
				1317.50 99.81

Authorization witnessed by Issun Title _____ Total 1416.31

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.