

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22634-00-00
Spot: SWNWSWNW Sec/Twnshp/Rge: 10-27S-13E
3531 feet from S Section Line, 5271 feet from E Section Line
Lease Name: KESTER Well #: 5
County: GREENWOOD Total Vertical Depth: 1304 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1304		175 SX
SURF	7	44		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/18/2016 8:00 AM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: MATT OSBORN Company: _____ Phone: (620) 583-5527

Proposed Plugging Method: Per KCC District 3 instructions

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/18/2016 12:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

pumped 15 sxs cement @ 1300', pumped 5 sxs cement @ 600', pumped 20 sxs cement @ 250' to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1245	1255		
RECEIVED KCC DIST # 3 DEC 19 2016 CHANUTE, KS Mth KCC WICHITA DEC 22 2016 RECEIVED			

Remarks:

Plugged through: CSG

12-22-16

District: 03

Signed Mike Wolf
(TECHNICIAN)

INVOICED
JAN 03 2017

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-22634
Cement or Acid Field Report
 Ticket No. **2942**
 Foreman Rick Ludford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-17-16	1031	Kester # 5	10	27	13	GLW	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Daystar Petroleum Inc.		K.L.		162	Rick L.		
Mailing Address		A.B.		110	Allen B.		
522 N. Main		A.B.		145	Alan A.		
City		C.M.		121	Greg M.		
Eureka		State	Zip Code				
		KS	67045				

Job Type P.T.A. Hole Depth 1366' Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. 14.8^{ppg} Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK 7.0 Other Coils @ 1245-1255
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 4 1/2" casing. Establish rate @ 1.5 BPM @ 750 PSI w/ fresh water Pump 15 sacks on bottom, 6 1/2 80lb sacks, 5 sack plug @ 1000', 3 1/4 80lb water spacer 20 sacks on top (250' to surface) Shut well in @ 100 PSI. Job complete.

KCC WICHITA
 DEC 22 2016
 RECEIVED

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	450.00	450.00
C107	M/C	Mileage	3.95	M/C
C203	40 sacks	60/40 Permox cement	12.75	510.00
C206	150 [#]	490 gal	.20	30.00
C214	10 [#]	cutting tool joints	.45	4.50
C108A	1.72	tax mileage A.K.T.R.	M/C	200.00
C113	1.5 hrs	80 80lb VAC. TOR	M/C	127.50
			Subtotal	1322.00
			7.5% Sales Tax	99.15
Authorization <u>[Signature]</u> Title _____			Total	1421.15

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.