

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22757-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 10-27S-13E
3039 feet from S Section Line, 5275 feet from E Section Line
Lease Name: KESTER A Well #: 16
County: GREENWOOD Total Vertical Depth: 1539 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1539		200 SX
SURF	7	43		10 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/16/2016 9:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: MATT OSBORN Company: _____ Phone: (620) 583-5527

Proposed Plugging Method: Per KCC District 3 instructions

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 12/16/2016 10:30 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1197', pumped 15 sxs cement, pulled tubing to 600' pumped 5 sxs cement, pulled tubing to 250', pumped 20 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1200	1210		
RECEIVED KCC DIST # 3 DEC 19 2016 CHANUTE, KS MH KCC WICHITA DEC 22 2016 RECEIVED			

Remarks:

Plugged through: TBG

District: 03

Signed Mike Deffen
(TECHNICIAN)

Form CP-2/3

INVOICED
JAN 03 2017

12-22-16

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-22757-000D
Cement or Acid Field Report
 Ticket No. **2949**
 Foreman Rick Ledford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-16-16	1031	Rest # 116	10	27	13	GL	Ks	
Customer <u>Daystar Petroleum Inc.</u>			Safety Meeting OK AG OG CM		Unit #	Driver	Unit #	Driver
Mailing Address <u>522 N. Main</u>					102	Rick L.		
City <u>Eureka</u>					110	Allen B.		
State <u>Ks</u>					141	Dave G.		
Zip Code <u>67045</u>					121	Greg M.		

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Spent cement plugs as follows through 1" hydrill tubing.

15 sks @ 1197'
5 sks @ 1600'
20 sks @ 250' to surface

KCC WICHITA
DEC 22 2016
RECEIVED

" Thank You "

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge 1 st well of 3	450.00	450.00
C107	0	Mileage	n/c	n/c
C203	40 sks	60/40 Permif cement	12.25	510.00
C206	150#	470900	.20	30.00
C102A	1.72	tax mileage hwy tax	n/c	200.00
C113	1.5 hrs	80 Bbl vac tax	25.00	127.50
			<u>7.590</u>	
			Subtotal	1317.50
			Sales Tax	98.81
Authorization Witnessed by <u>Jason</u> Title _____			Total	1416.31

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.