

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-195-20838-00-00
Spot: SWNE Sec/Twnshp/Rge: 32-11S-22W
990 feet from N Section Line, 990 feet from E Section Line
Lease Name: HILLMAN JENNIE Well #: 1
County: TREGO Total Vertical Depth: 4080 feet

Operator License No.: 5047
Op Name: RUPE OIL COMPANY, INC.
Address: 111 WHITTIER # 1000 PO BOX 783010
WICHITA, KS 67207

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4073		150 SX
SURF	8.625	244		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/17/2016 4:00 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: BECKY MIDDLETON Company: RUPE OIL COMPANY, INC. DBA Phone: (316) 689-3520

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations: 3693-95, 3728'-3730', 3752'-54', 3990'-4004'

KCC WICHITA
DEC 14 2016
RECEIVED

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/21/2016 4:15 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

11/17/2016- Shot perforations at 2312', 1825', and 1050'. Ran tubing to 3990' and pumped 100 sx cement w/150 # hulls. Pulled tubing out of hole.
11/18/2016- Tagged cement and shot perforations. Ran tubing to 2770' and pumped 100 sx cement. Pulled tubing to 1431' and pumped 160 sx cement. Good circulation of cement. Pulled tubing out and topped off casing with 40 sx cement. Tied on to backside and squeezed with 70 sx cement. Shut in pressure 50 psi.
11/21/2016- Topped off casing with 20 sx cement.

GPS: 39.05650 -099.78221

Perfs:

Top	Bot	Thru	Comments
3990	4004		
3752	3754		
3728	3730		
3693	3695		

Remarks: COPELAND ACID AND CEMENT TICKET # 44475

Plugged through: TBG

District: 04

Signed _____

Marvin Mills
(TECHNICIAN)

CM

NOV 22 2016

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Form CP-2/3