

1090532 3-30

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 083-20,173-0000  
C NW NE, SEC. 6, T 22 S, R 24 W/E  
4620 feet from S section line  
1980 feet from E section line  
Lease Name Schauvliege B Well # 1  
County Hodgeman  
Well Total Depth 4650 151.13 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 583

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3122  
Operator: Vintage Petroleum, Inc.  
Name & Address 4200 One Williams Center  
Tulsa, OK 74172

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Halliburton License Number \_\_\_\_\_

Address P.O. Box 428, Hays, KS 67601

Company to plug at: Hour: 11:30 a.m. Day: 30 Month: 3 Year: 19 95

Plugging proposal received from Neil Pfannenstiel

(company name) Vintage Petroleum, Inc. (phone) 913-798-2850

were: 4 1/2" at 4649' w/125 sx cement, PBTD 4350', Perfs at 4563-65, 4568-70', Squeezed at 1st plug pump 2 sx hulls and cement to surface down 4 1/2" casing, 1042' w/250 sx cement

*Rec'd 4-10-95*

Check backside.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:30 p.m. Day: 30 Month: 3 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 3 sx hulls and 325 sx cement,

Maximum pressure 800 psi and shut in 500 psi.

2nd plug pumped 10 sx cement down backside. Maximum pressure 500 psi and shut in 300 psi.

Remarks: Used 65/35 Pozmix 8% gel by Halliburton. No casing recovery.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
DATE 4-10-95  
INV. NO. 42553

Signed *[Signature]*  
(TECHNICIAN)

API#15-083-20173-0000

**SCHLUMBERGER**

SIMULTANEOUS

**LATEROLOG-GAMMA RAY-NEUTRON**

COUNTY HODGEMAN  
 FIELD or HUMMEL  
 LOCATION SEC 6-22S-24W  
 WELL SCHAUVLIEGE B-1  
 COMPANY D.C. SLAWSON

COMPANY DONALD C. SLAWSON

**JCR**

WELL SCHAUVLIEGE "B" NO. 1

FIELD HUMMEL

COUNTY HODGEMAN STATE KANSAS

Location: C NW NE

Other Services:

NONE

Sec. 6 Twp. 22S. Rge. 24W.

Permanent Datum: G.L. ; Elev.: 2439  
 Log Measured From K.B. , 5 Ft. Above Perm. Datum  
 Drilling Measured From K.B.

Elev.: K.B. 2444  
 D.F. -----  
 G.L. 2439

Date	8-27-71					
Run No.	ONE					
Depth - Driller	4650					
Depth - Schlum.	4652					
Btm. Log. Interval	4651					
Top Log. Interval	100					
Casing - Driller	8 5/8 @ 583	@	@	@	@	
Casing - Schlum.	583					
Bit Size	7 7/8"					
Type Fluid in Hole	SALT GEL					
Dens. Visc.	9.3 48					
pH Fluid Loss	6.6 12.8CC		CC		CC	CC
Source of Sample	CIRCULATED					
Rm @ Meas. Temp.	.0955 @ 99°F	@	°F	@	°F	@
Rmf @ Meas. Temp.	.0632 @ 99°F	@	°F	@	°F	@
Rmc @ Meas. Temp.	--- @ ---°F	@	°F	@	°F	@
Source: Rmf Rmc	M --					
Rm @ B. H. T.	.079 @ 111°F	@	°F	@	°F	@
Time Since Circ.	2 HOURS					
Max. Rec. Temp.	111 °F		°F		°F	
Equip. Location	3018 GT. BEND					
Recorded By	MORGANTI					
Witnessed By	DENT & ROWE					

THIS HEADING AND LOG CONFORM TO API RECOMMENDED STANDARD PRACTICE RP - 31

REMARKS NOTE - RW = .11 (TD TO 4540) RW = .08 (4540 TO 4310)  
 RW = .05 (4310 TO 3800)

Date - Sample No.	Type Log	Depth	Scale Changes N		Scale Down Hole
			Scale Up Hole	SH/FT	
	NEUTRON	3700	0-1800	8.0	720-2520
		4310	720-2520	7.0	630-2430
		4540	630-2430	6.3	567-2367

  

Changes in Mud Type or Additional Samples	Equipment Data	
	Pad Type	Tool Position
		Other