

To: 1051478  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

8-18 25  
API NUMBER 15- 185-22,784-0600  
W/2 SW SE, SEC. 5, T 22 S, R 11 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 4656  
Operator: Davis Petroleum, Inc.  
Name & Address: Route 1, Box 183-B  
Great Bend, KS 67530

660 feet from S section line  
2310 feet from E section line  
Lease Name Eastern Hog Nose Well # 1  
County Stafford 117.00  
Well Total Depth 3600 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 326

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Lobo Drilling Company License Number 5864  
Address P.O. Box 877, Great Bend, KS 67530

Company to plug at: Hour: \_\_\_\_\_ Day: 18 Month: 8 Year: 19 91

Plugging proposal received from Ervin Neighbors

(company name) Lobo Drilling Company (phone) 316-267-1331

- were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 600-525'
- 1st plug at 600' with 50 sx cement,
  - 2nd plug at 360' with 50 sx cement,
  - 3rd plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,
  - 5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: \_\_\_\_\_ Day: 18 Month: 8 Year: 19 91

- ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,
- 2nd plug at 360' with 50 sx cement,
  - 3rd plug at 40' with 10 sx cement,
  - 4th plug to circulate rathole with 15 sx cement,
  - 5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 09 1991

Remarks: Used 06/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
I (DATE) did not observe this plugging.

DATE 10-15-91  
INV. NO. 33353

Signed Richard M. Lacey (TECHNICIAN)

EFFECTIVE DATE: 6-11-91 15-185-22,784-0000

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 14 1991  
month day year

W/2 SW SE Sec 5 Twp 22 S, Rg XX East West

OPERATOR: License # 4656  
Name: Davis Petroleum, Inc.  
Address: Route 1, Box 183-B  
City/State/Zip: Great Bend, KS 67530  
Contact Person: L.D. Davis  
Phone: 316-793-3051

660 feet from South line of Section  
2310 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drilling Co., Inc.

County: Stafford  
Lease Name: Eastern Hog Nose # 1  
Field Name: Max Southeast  
Is this a Prorated Field? yes X no  
Target Formation(s): LKC Simpson Arbuckle  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 475.9 GL feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj .X Infield .X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 300' 100'  
Depth to bottom of usable water: 270' 200'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 3600'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
XX well XXXX farm pond XXXX other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: Applied for  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

*ran pipe*

220' Alt. I Req.

Exp. 12/6/91

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher E.N. SPUD DATE 8-13-91 INIT. AR

LENGTH SURFACE PLANNED 300'

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE @ 226 CONDUCTOR  
ANHYDRITE T- 600 B- 525 ELEVATION

TD \_\_\_\_\_ FORMATION \_\_\_\_\_

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ 50' Ft. W/ 50 SX

Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Anhydrite Base @ 600' Ft. W/ 50 SX

1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

Bottom Surface @ 360' Ft. W/ 50 SX

40' Plug @ 40' Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hayling \_\_\_\_\_

TECHNICIAN R.L. DATE 8-15-91

TYPE OF CEMENT 60/40 pct of grt

STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_

COMPLETION TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_

CEMENT COMPANY \_\_\_\_\_