

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22881-00-00
Spot: NWNENWSW Sec/Twnshp/Rge: 10-27S-13E
2414 feet from S Section Line, 4547 feet from E Section Line
Lease Name: KESTER A Well #: 24
County: GREENWOOD Total Vertical Depth: 1240 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		1170		
PROD	2.5	1207		170 SX
SURF	6.25	41		10 SX
T1	1	1170		

Well Type: EOR UIC Docket No: E21828.9 Date/Time to Plug: 12/16/2016 1:00 PM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: MATT OSBORN Company: Phone: (620) 583-5527

Proposed Plugging Method: In accordance with the rules and regulations of the KCC

Plugging Proposal Received By: MICHAEL HEFFERN Witness Type: NONE
Date/Time Plugging Completed: 12/16/2016 3:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1197', pumped 15 sxs cement, pulled tubing to 600' pumped 5 sxs cement, pulled tubing to 250' pumped 20 sxs cement to surface, gel spacers between cement plugs.

Perfs:

Top	Bot	Thru	Comments
1123	1183		
RECEIVED KCC DIST # 3 DEC 20 2016 CHANUTE, KS MH			

Remarks:

Plugged through: TBG

District: 03

Signed

(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

DEC 23 2016

CONSERVATION DIVISION
WICHITA, KS

12-23-16

INVOICED

JAN 03 2017

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-22881 0000

Cement or Acid Field Report

Ticket No. **3106**

Foreman Rick Ledford

Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-16-16	1031	Koster # 24	10	27	13	GW	Ks
Customer <u>Daystar Petroleum Inc.</u>			Unit #	Driver		Unit #	Driver
Mailing Address <u>522 N. Main</u>			<u>102</u>	<u>Rick L.</u>			
			<u>110</u>	<u>Allen B.</u>			
			<u>141</u>	<u>Don L.</u>			
			<u>121</u>	<u>Greg D.</u>			
City <u>Eureka</u>	State <u>Ks</u>	Zip Code <u>67045</u>					

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety marking - ran 1" hydroill tubing to 1192' spot solid cement plug to surface.
Pull 1" out, cement well off. Job complete. Log down.

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge 3 rd well of 3	450.00	450.00
C107	0	Mileage	n/c	n/c
C203	30 sacks	600/40 Pozumly cement	12.75	382.50
C906	100 ^{gals}	4% gel	.20	20.00
C108A	1.25	for mileage back to 14	n/c	200.00
C113	1.5 hrs	70 (hr) vac. time	85.00	127.50
Received KANSAS CORPORATION COMMISSION DEC 23 2016 CONSERVATION DIVISION WICHITA, KS				
			7.50%	88.50
Authorization <u>written by Jason</u> Title _____			Sales Tax	1180.00
			Total	1268.50

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.