

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22873-00-00
Spot: SENWSW Sec/Twnshp/Rge: 10-27S-13E
1827 feet from S Section Line, 4123 feet from E Section Line
Lease Name: KESTER A Well #: 22
County: GREENWOOD Total Vertical Depth: 1247 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		1200		
PROD	2.5	1245		100 SX
SURF	7	43		10 SX
T1	1	1200		

Well Type: EOR UIC Docket No: E21828.8 Date/Time to Plug: 12/13/2016 10:00 AM
Plug Co. License No.: 99973 Plug Co. Name: ELITE CEMENTING AND ACID SERVICE, LLC
Proposal Rcvd. from: MATT OSBORN Company: Phone: (620) 583-5527

Proposed Plugging Method: In accordance with the rules and regulations of the KCC

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/13/2016 12:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran 1" to 1197', pumped 30 sxs cement to surface, pulled 1" out.

Perfs:

Top	Bot	Thru	Comments
1217	1227		
RECEIVED KCC DIST #3 DEC 19 2016 CHANUTE, KS MH KCC WICHITA DEC 22 2016			

Remarks:

Plugged through: TBG

INVOICED RECEIVED
JAN 03 2017 12-22-16

District: 03

Signed Mike Delfino
(TECHNICIAN)

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



15-073-22873

Cement or Acid Field Report
 Ticket No. **3055**
 Foreman Kevin McCoy
 Steve Mead
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-13-16	1031	Kester # 22	10	27	13	Gw	Ks
Customer <u>Daystar Petroleum Inc.</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>522 N. MAIN</u>			102	<u>Rick L.</u>			
			110	<u>Alan M.</u>			
City <u>EUREKA</u>			145	<u>DAVE G.</u>			
State <u>Ks</u>	Zip Code <u>67045</u>	Safety Meeting <u>KM</u> <u>SM</u> <u>RL</u> <u>AM</u> <u>DG</u>					

Job Type P.T.A. 1st well Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 2" Tubing Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: RAN 1" Hydrill Tubing inside 2" Tubing to 1197'. Spot Solid
Cement Plug from 1197' to SURFACE. Pull 1" Tubing. Top off well w/ Cement. TOTAL OF
30 SKS to Plug well. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 1 st well of 3	450.00	450.00
C 107	0	Mileage	0	N/C
C 203	30 SKS	60/40 Pozmix Cement	12.75	382.50
C 206	100 #	Gel 40%	.20 #	20.00
C 108 A	1.29 TONS	TON Mileage	M/C	200.00
C 113	1.5 HRS	80 BBL VAC TRUCK	85.00	127.50
<u>THANK you</u>				
			Sub Total	1180.00
			7.5% Sales Tax	88.50
Authorization <u>witnessed By JASON</u> Title _____			Total	1268.50

KCC WICHITA
 DEC 22 2016
 RECEIVED

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.