

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mainline USA, Inc.

API NO. 133 23-078

ADDRESS 103 East Madison

COUNTY Neosho

Iola, Ks. 66749

FIELD Humboldt-Chanute

**CONTACT PERSON Gerald W. Jesseph

PROD. FORMATION Bartlesville

PHONE 316-431-6729

LEASE Hasty

PURCHASER Square Deal Oil

WELL NO. #1-5

ADDRESS R.R.#3

WELL LOCATION

Chanute, Ks. 66720

990' Ft. from FNL Line and

DRILLING D & R Drilling

1650' Ft. from FEW Line of

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

the 20 SEC. 27 TWP. 19 RGE. E

JUL 19 1982

WELL PLAT

PLUGGING

CONTRACTOR CONSERVATION DIVISION

ADDRESS Wichita, Kansas

	I-5		

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 937' PBSD

SPUD DATE DATE COMPLETED 9-10-81

ELEV: GR Unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

AIR RIG

Amount of surface pipe set and cemented 25' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I,

Gerald W. Jesseph OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Sup. (FOR)(OF) Mainline USA, Inc.

OPERATOR OF THE Hasty 7-23-82 LEASE, AND IS DULY AUTHORIZED TO MAKE

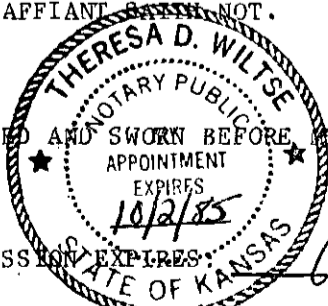
THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF April, 19 82.



(S) Gerald W. Jesseph

Theresa D. Wiltsie NOTARY PUBLIC

MY COMMISSION EXPIRES October 2, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 7 Overburden				
7 9 Sandstone				
9 24 Lime				
24 28 Shale				
28 43 Lime				
43 49 Shale				
49 82 Lime				
82 93 Shale				
93 127 Lime				
127 285 Sandy Shale				
285 288 Lime				
288 310 Shale				
310 323 Lime				
323 403 Shale				
403 445 Lime				
445 489 Shale				
489 502 Lime				
502 618 Sandy Shale				
618 688 Sandy Shale				
688 885 Shale				
885 892 Good Sand No Oil				
892 921 Shale				
921 937 Lime				
T.D. 937'				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	6 1/8"	7"	21		Portland		
Production		2"			Portland		

LINER RECORD

PERFORATION RECORD

Top, ft. 0	Bottom, ft. 937'	Socks cement	Shots per ft. 1 per 9 in.	Size & type 1 11/16th" glass & alum jets	Depth interval 726-739
TUBING RECORD					
Size 2"	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Frac: 132 Bbls. of RF 20 W/6000 of 20/40 and 1 Salt Plug.					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity 31.0	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations yes, 726-739'		