

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Woolsey Petroleum Corporation API NO. 15-083-20,897-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Kelly Biggs PROD. FORMATION _____
PHONE (316) 267-4379

PURCHASER None LEASE Jackson

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW NE

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. 1980 Ft. from west Line and

ADDRESS Suite 250, 200 W. Douglas 660 Ft. from north Line of

Wichita, Kansas 67202 the (Qtr.) SEC 9 TWP 22S RGE 21W

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Suite 250, 200 W. Douglas _____

Wichita, Kansas 67202 _____

TOTAL DEPTH 4440' PBTD _____

SPUD DATE 12-14-81 DATE COMPLETED 12-22-81

ELEV: GR 2129' DF _____ KB 2134'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 1002' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Recd 12-31-81

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom McElroy
Tom McElroy (Name) District Geologist

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June, 19 82.

RICELLA BIGGS
NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6-19-85

Ricella Biggs
Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0'	465'	STONE CORRAL	1282' (+852)
Blue Shale	465'	638'	HEEBNER	3709' (-1575)
Blaine	638'	650'	LANSING	3772' (-1638)
Shale	650'	728'	MARMATON	4151' (-2017)
Sand	728'	955'	PAWNEE	4207' (-2073)
Shale	955'	1418'	CHEROKEE	4318' (-2184)
Shale and Lime	1418'	2467'	OSAGE	4374' (-2240)
Shale	2467'	3248'		
Lime and Shale	3248'	3707'		
Lime	3707'	3885'		
Lime and Shale	3885'	4030'		
Lime	4030'	4440'		
RTD		4440'		
DST #1: 4376-4388'/45-90-60-120. Rec. 50' SW. FP: 64/32-32/32#. SIP: 1424-1330#. HP: 2214-2214#				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	1002'	HLC Class A	300 200	3% cc 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbis.	MCF	bbis.		
Disposition of gas (vented, used on lease or sold)			Perforations		

AFFIDAVIT AND COMPLETION FORM

ACO-1

FB

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

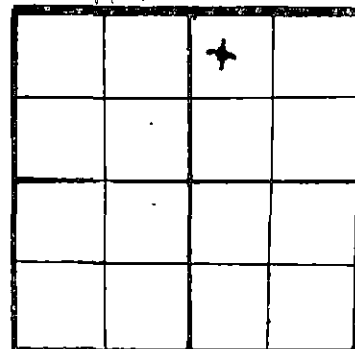
OPERATOR Woolsey Petroleum Corporation API NO. 15-083-20,897-0000
 ADDRESS Suite 400, 300 West Douglas COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Ron Miller LEASE Jackson
 PHONE (316) 267-4379

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C NW NE
 1980 Ft. from W Line and
 660 Ft. from N Line of
 the SEC. 9 TWP. 22S RGE. 21W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS

TOTAL DEPTH 4,440' PBDT _____
 SPUD DATE 12/14/81 DATE COMPLETED 12/22/81
 ELEV: GR2129 DF KB 2134



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	8-5/8"	8-5/8"	20#	1002'		500 sx	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

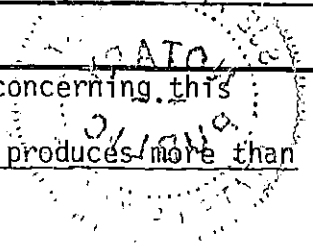
TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 31 1981

TEST DATE:		PRODUCTION		CONSERVATION DIVISION Wichita Kansas	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum _____ Depth 520'
 Estimated height of cement behind pipe circulated to top.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					<u>LOG TOPS</u>	
FROM	TO	DESCRIPTION				
0	465	Sand and shale			Stone Corral	1282 (+ 852)
465	638	Blue shale			Heebner	3709 (-1575)
638	650	Blaine			Lansing	3772 (-1638)
650	728	Shale			Marmaton	4151 (-2017)
728	955	Sand			Pawnee	4207 (-2073)
955	1418	Shale			Cherokee	4318 (-2184)
1418	2467	Shale and lime			Osage	4374 (-2240)
2467	3248	Shale				
3248	3707	Lime and shale				
3707	3885	Lime				
3885	4030	Lime and shale				
4030	4440	Lime				
4440		Rotary total depth				
DST #1 4376'-4388' 45-90-60-120, both openings are weak blows, recovered 50' salt water IHP 2214 ISP 64-32 ISIP 1424 FFP 32-32 FSIP 1330 PHP 2214						

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc. OPERATOR OF THE Jackson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald E. Hunt

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF December 1981



Sue Anne Kelley
 NOTARY PUBLIC

MY COMMISSION EXPIRES: July 16, 1985