

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.

API NO. 15-083-20,949-0000

ADDRESS P.O. Box 27D
Denver, CO 80227

COUNTY Hodgeman

FIELD Wildcat

**CONTACT PERSON Robert A. Baker
PHONE 303-988-4620

PROD. FORMATION none

LEASE Mooney B

PURCHASER STATE CORPORATION COMMISSION
ADDRESS

WELL NO. 41-676-2

WELL LOCATION SE SW SW

DRILLING DaMac Drilling
CONTRACTOR ADDRESS P.O. Box 1164
Great Bend, KS 67530

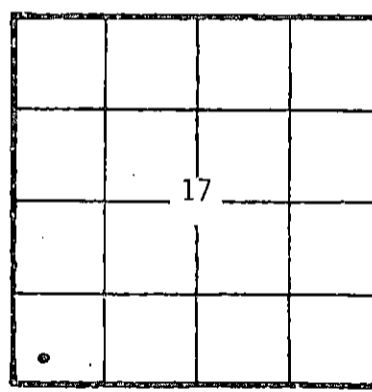
330 Ft. from South Line and

330 Ft. from West Line of

the SEC. 17 TWP. 22s RGE. 21W

WELL FLAT

PLUGGING Kelso Casing Pullers
CONTRACTOR ADDRESS P.O. Box 176
Chase, KS 67524



KCC
KGS
(Office Use)

TOTAL DEPTH 4493' PBTD

SPUD DATE 1/2/82 DATE COMPLETED 2/24/82

ELEV: GR 2176' DF 2183' KB 2184'

DRILLED WITH (CAMEK) (ROTARY) (AXR) TOOLS

Amount of surface pipe set and cemented 389' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert

A. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR)(OF) Kennedy & Mitchell, Inc.

OPERATOR OF THE Mooney B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 41-676-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Robert A. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF June, 19 82

MY COMMISSION EXPIRES: April 9, 1985

NOTARY PUBLIC
3190 S. Wadsworth Blvd
Lakewood, CO 80227

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red Bed Shale Lime, Shale	0' 1373' 2022'	1373' 2022' 4493'	RTD	

RELEASED
FEB 24 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	389'	Class H	250	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4491'	50/50 pozmix Class H	75 100	2% gel, 12.5# gil. 2% gel, salt sat.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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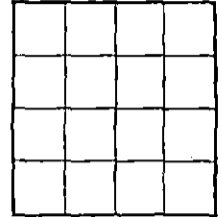
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

15-083-20949-0000

WELL LOG

COMPANY Kennedy & Mitchell, Inc.
 FARM Mooney B NO. 41-676-2
 TOTAL DEPTH 4493 RTD
 COMM. 1-2-81 COMP. 1-13-82
 CONTRACTOR DaMac Drilling Inc.

SEC. 17 T. 22S R. 21W
 LOC. SW SW
 COUNTY Hodgeman, Ks



CASING 8 5/8 set @ 389'

ELEVATION
 PRODUCTION 4 1/2 set @ 4492

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale, RedBed	0	1373
Shale	1373	2022
Lime, Shale	2022	4493 RTD

CONFIDENTIAL
 State Geological Survey
 WICHITA, BRANCH

RECEIVED
 ACCOUNTING DEPT.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 24 1982
 CONSERVATION DIVISION
 Wichita Kansas

State of Kansas }
 County of Barton } es

I, Martha J. McKown of DaMac Drilling Inc.

upon oath state the above and foregoing is a true and correct copy of the log of the Mooney B 41-676-2 well.

Martha J. McKown

Subscribed and sworn to before me this 13th day of January 19 82

My Commission Expires:

NOTARY PUBLIC
VADA I. SULLIVAN
 Barton County, Kansas
 My Appt. Exp. 6-30-84

Vada I. Sullivan
 NOTARY PUBLIC