

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kennedy & Mitchell, Inc.
ADDRESS P.O. Box 270
Denver, CO 80227

API NO. 15-083-20,949-0000
COUNTY Hodgeman
FIELD Wildcat

\*\*CONTACT PERSON Robert A. Baker
PHONE 303-988-4620

PROD. FORMATION none
LEASE Mooney B

PURCHASER
ADDRESS

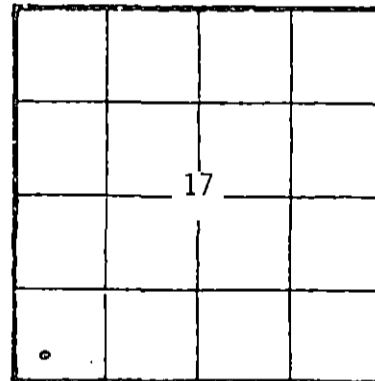
WELL NO. 41-676-2

DRILLING DaMac Drilling
CONTRACTOR ADDRESS P.O. Box 1164
Great Bend, KS 67530

WELL LOCATION SE SW SW
330 Ft. from South Line and
330 Ft. from West Line of
the SEC. 17 TWP. 22s RGE. 21W

PLUGGING Kelso Casing Pullers
CONTRACTOR ADDRESS P.O. Box 176
Chase, KS 67524

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4493' PBTD

SPUD DATE 1/2/82 DATE COMPLETED 2/24/82

ELEV: GR 2176' DF 2183' KB 2184'

DRILLED WITH (CXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 389' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson ss, I, Robert A. Baker

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Engineer (FOR)(OF) Kennedy & Mitchell, Inc.

OPERATOR OF THE Mooney B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 41-676-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert A. Baker

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF June, 19 82.

Notary Public signature and address: 3190 S. Wadsworth Blvd, Lakewood, CO 80227.

MY COMMISSION EXPIRES: April 9, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

SHOW GEOLOGICAL MARKERS OR OTHER DESCRIPTIVE INFO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red Bed	0'	1373'	RTD	
Shale	1373'	2022'		
Lime, Shale	2022'	4493'		

RELEASED  
FEB 24 1983  
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing #1 (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	389'	Class H	250	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4491'	50/50 pozmix Class H	75 100	2% gel, 12.5# gil. 2% gel, salt sat.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		