

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run. X \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,610A

ADDRESS 1536 Cole Blvd., Suite 220 COUNTY Pawnee

Golden, CO 80401 FIELD Burdett

\*\* CONTACT PERSON Jim Jameson PROD. FORMATION Chase Group  
PHONE 303-232-0100 Indicate if new pay.

PURCHASER Northern Natural Gas Company LEASE Smith

ADDRESS 2223 Dodge Street WELL NO. 1-3

Omaha, NE 68102 WELL LOCATION SWSWSW

DRILLING Great Bend Well Service 330 Ft. from South Line and

CONTRACTOR Box 1389 330 Ft. from West Line of (SE)

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 3 TWP 22 RGE 20(W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2481 PBD 2479

SPUD DATE 1-24-84 DATE COMPLETED 2-1-84

ELEV: GR 2167 DF N.A. KB 2176

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 294 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 1984

*[Signature]*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 25, 1986

Marilyn M. Markel  
Benson Mineral Group, Inc.  
1536 Cole Blvd., Suite 220

RECEIVED

STATE CORPORATION COMMISSION Golden, CO 80401

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 2 1984

WICHITA DIVISION  
Wichita, Kansas

2-2-84

Side TWO

OPERATOR Benson Mineral Group, Inc. LEASE NAME Smith SEC 3 TWP 22 RGE 20 (W)

WELL NO 1-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><u>XX</u> Check if no Drill Stem Tests Run.                      _____ Check if samples sent Geological Survey.</p> <p>NOT AVAILABLE</p>			Krider Winfield	2250 2310

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface previously set		8 5/8"		294'			
Production	7 7/8"	4 1/2"	9	2481'	60-40 POZ	300	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	.375	2254-58
			1	.375	2310-17

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% MSR acid, 15,000# 20-40 sd, 80 quality foam	2254-58
	2310-17

Date of first production 2-21-84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production-I.P. Oil	Gas 150 bbls.	Water 30 MCF
Disposition of gas (vented, used on lease or sold) Sold	2254-58'; 2310-17' Perforations	