SIDE ONE

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 5817 EXPIRATION DATE 6-30-83 OPERATOR Benson Mineral Group, Inc. API NO. <u>15-145-20,995-0000</u> ADDRESS 1726 Champa St., Suite 600 COUNTY Pawnee Denver, CO 80202  ${ t FIELD}$ Burdett \*\* CONTACT PERSON James Jameson PROD. FORMATION Chase Group PHONE 303-893-0882 Northern Natural Gas Company PURCHASER \_\_\_\_\_LEASE Jones 2223 Dodge Street ADDRESS WELL NO. 2-9 Omaha, Nebraska 68102 WELL LOCATION SWSWNENE DRILLING 1155 Ft. from N Silver Creek Drilling Line and CONTRACTOR 1155 Ft. from E Line of Denton Industrial Park, P.O. Box 1082 ADDRESS the NE (Qtr.) SEC 9 TWP 225 RGE20W . Arkansas City, Kansas 67005 WELL PLAT (Office PLUGGING CONTRACTOR Use Only) ADDRESS KCC KGS SWD/REP TOTAL DEPTH 2420 PBTD PLG. SPUD DATE 10-30-82 DATE COMPLETED 11-3-82 ELEV: GR 2172 DF KBDRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 979 DV Tool Used? No THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT James S. Jameson , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) James S. Jameson SUBSCRIBED AND SWORN TO BEFORE ME this 3rd ďaý 1982 105 (NOTARY PUBLIC) MY COMMISSION EXPIRES: July 25, 1986 Marilyn M. Markel

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

SEC. 9 TWP, 22S RGE 2GW

*FI	LL IN WELI	INFORMAT	ION AS RE	QUIRED:	WEL	L NO	2-9		
Show all important zones of porasity and contents thereof; sored inter- cluding depth interval tasted, cushion used, time tool open, flowing and					rals, and all drill-stem tests, in-			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
	ON DESCRIPTION	<del></del>		ТОР		TOM	NAME	DEPTH	
X Check in Topsoil Dakota Anhydrite Krider Winfield Towanda	f no Drill	Stem Tes	ts Run.	0 123 1005 2286 2310 2380	10 22 23 23	23 05 86 10 80 25			
ក្នុង <u>ប្</u>				1					
							· ·		
If additional	فسي المساوعين الم	هيد منصبات الم	والمراجع المراجع المراجع						
Report of all string	T		<del></del>		RECORD	(New)	or (Used	<del>~</del>	
Purpose of string	Size hale drinke	Size casing set	Weight lbs/ft.	Setting depth	Type cer	ment	Socks	Type and percent odditives	
Surface	9 7/8	7"	24	979	60-40 1	20z	300	3% CaCl. 2% ge	
Production	6}	43.	9.5	2416	60-40 I	POZ	230	10% NaCl	
San Augustin	<u> </u>								
:	LINER RECO	RD	<u> </u>		<u> </u>	PERFORA	TION RECOR	D	
Top, ft.	Bottom, ft. Sucks cement			Shots 5 hol			• G type	Depth interval 2252–56	
TUBING RECORD				6 hol	6 holes		2306-12		
Sixe Setting depth Packer set at . :					6 holes		2379-84		
		ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD	× .	<u> </u>	
<del></del>	Amo	ount and kind of	moterial used				§ Dep	th Interval treated	
2500 gal 15% HCl							2379-0		
2200 gal 15% F	HC1				- <u> </u>	<del></del>	2306-1	2	
Date of first production		Penduri-	a mathad (flaw)	ng, pumples -	as lift, at a	<del></del> -		· · · · · · · · · · · · · · · · · · ·	
11-24-82	l	Producing method (flowing, pumping, gas lift, Flowing				Gravity			
Production -I.P.   Gos   100/day					Woter	%	bbis,	oil ratio CFPB	
Disposition of gos (vented SOLd	, used on lease or	sold)			Perf	oratio	ns	2270 04	