

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,993-0060

ADDRESS 1726 Champa Street, Suite 600 COUNTY Pawnee

Denver, Colorado 80202 FIELD Burdett

** CONTACT PERSON Jim Jameson PROD. FORMATION Krider

PHONE 303-893-0882

PURCHASER Northern Natural Gas Company LEASE Bryant

ADDRESS 2223 Dodge Street WELL NO. 1-9

Omaha, Nebraska 68102 WELL LOCATION NW1/4NW1/4SE1/4

DRILLING Silver Creek Drilling Company 990 Ft. from S Line and

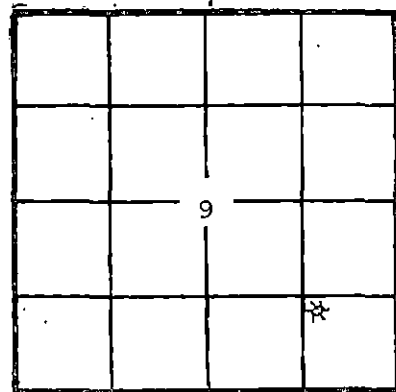
CONTRACTOR CONTRACTOR ADDRESS Denton Industrial Park 990 Ft. from E Line of

Arkansas City, Kansas 67005 the SE (Qtr.) SEC 9 TWP 22S RGE 20W.

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 2430 PBSD 2413

SPUD DATE 10-23-82 DATE COMPLETED 10-30-82

ELEV: GR 2169 DF KB

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 915 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January

19 83

MY COMMISSION EXPIRES: July 25, 1986

(Signature) (NOTARY PUBLIC) Marilyn M. Markel

JAN 10 1983 1-10-83

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top Soil	0	600		
Shale	600	950		
Shale/Lime	950	1500		
Lime	1500	2300		
Sand	2300	2430 T.I.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	7"		915	50-50 POZ	300	3% CaCl
Production	6 1/4	4 1/2		2421	60-40 POZ	250	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2239-45
TUBING RECORD			1		2296-2300
Size	Setting depth	Packer set of	1		2362-66

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% HCl	2239-45

Date of first production 12-14-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P. 0 bbls.	Gas 160 MCF	Water % %
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio CFPB
Perforations 2239-45; 2296-2300; 2362-66		