

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,995-0000

ADDRESS 1726 Champa St., Suite 600 COUNTY Pawnee

Denver, CO 80202 FIELD Burdett

** CONTACT PERSON James Jameson PROD. FORMATION Chase Group

PHONE 303-893-0882

PURCHASER Northern Natural Gas Company LEASE Jones

ADDRESS 2223 Dodge Street WELL NO. 2-9

Omaha, Nebraska 68102 WELL LOCATION SWSWNE

DRILLING CONTRACTOR Silver Creek Drilling 1155 Ft. from N Line and

ADDRESS Denton Industrial Park, P.O. Box 1082 1155 Ft. from E Line of

Arkansas City, Kansas 67005 the NE (Qtr.) SEC 9 TWP 22S RGE 20W .

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2420 PBDT 2412

SPUD DATE 10-30-82 DATE COMPLETED 11-3-82

ELEV: GR 2172 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 979 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James S. Jameson
(Name) James S. Jameson

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of December, 1982.

MY COMMISSION EXPIRES: July 25, 1986

Marilyn M. Markel
STATE COMMISSIONER
(NOTARIAL PUBLIC)
Marilyn M. Markel
COMMISSION 12-6-82
DEC 6 1982
JUNCTION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any information concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Topsoil	0	123		
Dakota	123	1005		
Anhydrite	1005	2286		
Krider	2286	2310		
Winfield	2310	2380		
Towanda	2380	2425		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	24	979	60-40 POZ	300	3% CaCl ₂ , 2% gel
Production	6 1/2	4 1/2"	9.5	2416	60-40 POZ	230	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5 holes		2252-56
TUBING RECORD			6 holes		2306-12
Size	Setting depth	Packer set at	6 holes		2379-84

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal 15% HCl	2379-84
2200 gal 15% HCl	2306-12

Date of first production 11-24-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production - I.P. Oil	Gas 100/day	Water %
Disposition of gas (vented, used on lease or sold) Sold	MCF	Gas-oil ratio CFPB
		Perforations 2252-56; 2306-12; 2379-84