

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6239
Name Zinszer Oil Company
Address 205 W. 26th
Hays, Kansas 67601
City/State/Zip

Purchaser

Operator Contact Person Perry S. Henman
Phone (913) 625-6246 or 726-3768

Contractor: License # 6427
Name Rosencrantz-Bemis Drlg. Co.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...1/5/88... 1/15/88... 1/15/88...
Spud Date Date Reached TD Completion Date
..1375... ..1324...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 1372 feet depth to surface/210 SX cmt
Cement Company Name Allied Cementing
Invoice # 50745

API No. 15-083-21,294-0000
County Hodgeman
C E/2 NW Sec. 26 Twp. 22 Rge. 24 East West

3960 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

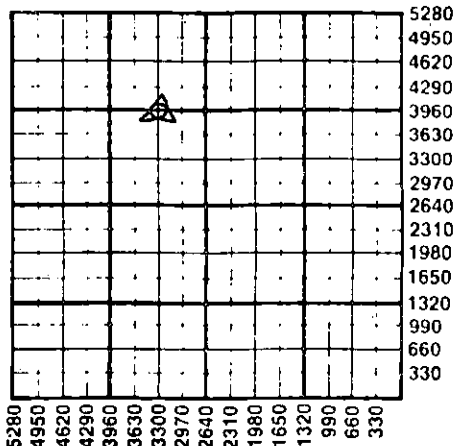
Lease Name Springer A Well # 4 SWD

Field Name Jetmore

Producing Formation Cedar Hills

Elevation: Ground 2399 KB 2404

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) supplied by drlg. contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title Production Manager / Geologist Date 3/11/88

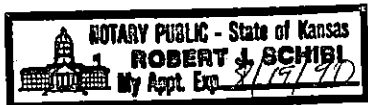
Subscribed and sworn to before me this 11th day of March 1988
Notary Public *[Signature]*

Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



MAR 14 1988
3-14-88
CONSERVATION DIVISION
Wichita, Kansas

Section 26, Twp. 22, Rge. 24

SIDE TWO

Operator Name Zinszer Oil Company Lease Name Springer A Well # 4 SWD

Sec. 26 Twp. 22 Rge. 24 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Cedar Hills	1088	1276

Note: Hydrostatic fluid level of Cedar Hills was 130' from surface.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	24	242	60/40	115	2%gel 3%cc
Casing	7 7/8	5 1/2	15.5	1372	60/40	210	6%gel

Note: bottom 7 joints 5 1/2 casing are 1# , used drifted & tested

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	1144 to 1194		
Two	1225 to 1275		

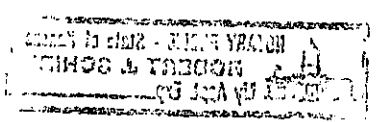
TUBING RECORD	Size 2 7/8	Set At 1128	Packer at 1128	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease
 Dually Completed
 Conmingled



Richard H. Zinszer
 Consulting Petroleum Engineer
 206 West 26th St.
 HAYS, KANSAS 67601

March 11, 1988

Dennis Anderson
 Kansas Corporation Commission
 200 Colorado Derby Building
 Wichita, Kansas 67202

Re: Springer A #4SWD
 26-22-24W, Hodgeman Co.

Dear Mr. Anderson:

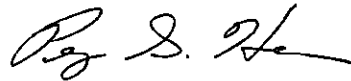
Enclosed are the cement tickets for the surface and production casing strings requested by the KCC.

Also enclosed are the ACO-1 forms and log for the above well.

On March 10th, the Springer A #1SWD was plugged according to the rules and regulations of the State of Kansas, witnessed by Dan Goodrow, KCC, Dodge City.

If there is any other information required to process our salt water disposal application please let us know. If possible we would appreciate temporary approval so we can begin producing the lease.

Sincerely,



Perry S. Henman
 Production Manager/Geologist

enclosures

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 1988

CONSERVATION DIVISION
 WICHITA, KANSAS