

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser

Operator Contact Person M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone 913-628-2715

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-15-86 8-27-86 8-27-86
Spud Date Date Reached TD Completion Date
4631
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 453 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API No. 15-083-21,258-0000

County Hodgeman

SW NE SW Sec. 26 Twp. 22S Rge. 24 East West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

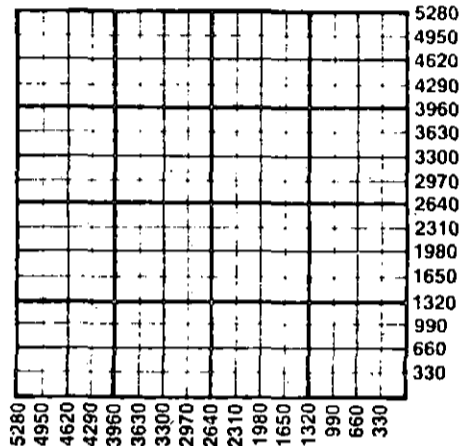
Lease Name Ford Well # 1

Field Name Jetmore

Producing Formation D & A

Elevation: Ground 2355 KB 2362

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

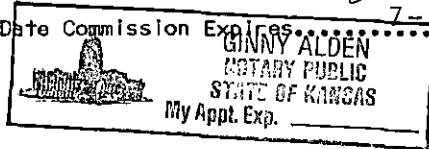
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *D. Starr*
Title Land Manager Date 10-10-86

Subscribed and sworn to before me this 10th day of October 1986...
Notary Public *Ginny Alden*

Date Commission Expires 7-24-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

OCT 14 1986 10-14-86

Sec 26 Twp. 22S Rge. 24W

SIDE TWO

Operator Name FOXFIRE EXPLORATION, INC. Lease Name..... FORD Well #..... 1

Sec..... 26 Twp..... 22S Rge..... 24W East West County..... HODGEMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No (Later)	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

LOG TOPS:		Name	Top	Bottom
Anhydrite	1590 (+ 772)	Sand & Shale	Surf	1590
B/Anydrite	1620 (+ 742)	Anhydrite	1590	1620
Heebner	3903 (-1541)	Sand & Shale	1620	2432
Toronto	3924 (-1562)	Shale	2432	2622
Lansing	3955 (-1593)	Sand & Shale	2622	2935
Stark	4232 (-1870)	Shale	2935	2953
BKC	4346 (-1984)	Sand & Shale	2953	3287
Marmaton	4368 (-2006)	Shale	3287	3747
Pawnee	4437 (-2075)	Shale & Lime	3747	4610
Ft. Scott	4504 (-2142)	Lime	4610	4631 LTD
Cherokee Lime	4532 (-2170)	DST #1 4575-4614 wk blo 60-60-60-60		
B/Cherokee Lime	4578 (-2216)	gd blo both openings Rec 90' mud		
Conglomerate	4590 (-2228)	w/sli sho 0; IFP 52-52; FFP 63-74;		
Miss. Dolomite	4610 (-2248)	ISIP 1164; FSIP 1130		
Log Total Depth	4631 (-2269)			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	453	Common	250	2% gel; 3% cc
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled