

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,387-

ADDRESS 500 Heritage Park Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Cornelius

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION S/2 NW NE

DRILLING Sweetman Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 30 RGE 9 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only.)

		o	
		29	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4450' PBD 4406'

SPUD DATE 11-3-83 DATE COMPLETED 12-05-83

ELEV: GR 1674 DF 1681 KB 1684

DRILLED WITH (CABLE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (108411-C) (C-18,371)

Amount of surface pipe set and cemented 255 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

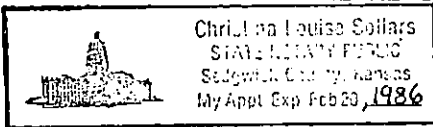
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.



Signature of John Roger McCoy (Name) and Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

** The person who can be reached by phone regarding information concerning this

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Cornelius SEC. 29 TWP. 30 RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 4361-4375' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Good blow throughout test. Recovered 217' of fluid as follows: 187' of mud, 30' of slightly oil and gas cut mud. ISIP 240# FSIP 296# FP 28-37# 37-56#			Heebner Lansing Stark Cherokee Mississippian LTD	SCHLUMBERGER TOPS 3471(-1787) 3688(-2004) 4074(-2390) 4306(-2622) 4359(-2675) 4450(-2766)
DST #2 4375-4395' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 8 minutes on 2nd open. Gauge 4840 CFGPD in 60 minutes, Recovered 496' of fluid as follows: 62' of slightly oil and gas cut mud, 62' of heavily oil and gas cut mud, 62' of very heavily oil and gas cut mud, 217' of gassy oil, 93' of water. ISIP 1382# FSIP 1363# FP 56-102# 129-185#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	255	Common	225	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4448'	Common	100	1/4# Flocele/sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DP Jet	4370-4385'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid: 1000 gallons 15% FE	4370-4385'
Frac: 12,500 gallons Versagel 1400 x 10,250# sand	4370-4385'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
Estimated Production -I.P.	Gas	Water
Oil 630/46 bbls.	40 MCF	43 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Sold		630/1 CFPS
	Perforations	
	4370-4385'	

WELL LOG INFORMATION