

FORM MUST BE TYPED

7-22-97 SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217190000

County Kingman County, Kansas

Section S/2 - SE - SE Sec. 34 Twp. 30S Rps. 9 XX

Operator: License # 31088

Name: Colt Resources Corporation

Address 16701 Greenspoint Park Drive
Suite 225

City/State/Zip Houston Texas 77060

Purchaser: Oil- Farmland Gas- KP&L

Operator Contact Person: Ed Childers

Phone (713) 876-1209

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to In)/SVD _____
Plug Back _____ PBDT _____
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or In)? _____ Docket No. _____

04-17-97 04-23-97 04-23-97
Spud Date Date Reached TD Completion Date

330 Feet from X (circle one) Line of Section

560 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
KE. NE or SW (circle one)

Lease Name Kcimig McDaniel Well # 3-34

Field Name Spivey-GRabs

Producing Formation Mississippi "Chat"

Elevation: Ground 1713' KB 1721'

Total Depth 4560' PBDT 4500'

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT I JK 8-5-97
(Data must be collected from the Reserve)

Chloride content 49,000 ppm Fluid volume 1,100 bbls

Dewatering method used Trucked/Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name Colt Resources Corporation

Lease Name Dickson SWD #2 License No. 31088

SE Quarter Sec. 8 Twp. 31 S Rng. 8W E/W

County Kingman Docket No. 55216C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

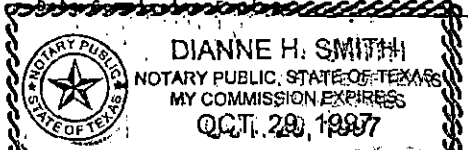
Signature Ed Childers

Title Consulting Engineer Date 7/15/97

Subscribed and sworn to before me this 15th day of July 19 97.

Notary Public Dianne H. Smith

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
XCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



SIDE TWO

Operator **Colt Resources Corporation**

Lease Name **Keimig McDaniel**

Well # **3-34**

Sec. **34** Twp. **30S** Rge. **9** East West

County **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Phasor Induction SFL Gamma Ray

Litho Density Compensated Neutron GR

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Heebner Shale	3499'	(-1778)			
Lansing	3713'	(-1995)			
Base Kansas City	4220'	(-2499)			
Cherokee Lime	4261'	(-2640)			
Mississippi	4412'	(-2691)			
Base Miss. "Chat"	4494'	(-2773)			
RFD	4560'	(-2839)			
LTD	4567'	(-2836)			

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	218'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4554'	ASC	150	5#/sk kolseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4412-4440'	Acid w/ 15,000gal 15% NEFE	
		Frac w/ 34,000gal gelled water and 52,000# 12/20 sand		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"		N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	5 Bbls.	Gas	400 Mcf	Water	40 Bbls.	Gas-Oil Ratio 80,000 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: **4412-4440'**

ALLIED CEMENTING CO., INC.

6488

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
med. lodge, ks

DATE <u>4-23-97</u>	SEC. <u>34</u>	TWP. <u>30S</u>	RANGE <u>9W</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>12:30 P.M.</u>	JOB START <u>5:00 P.M.</u>	JOB FINISH <u>6:45 P.M.</u>
McDaniel LEASE <u>Keimig</u>	WELL # <u>3-34</u>		LOCATION <u>Keystone Church, 1N-1/4W</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke #2
 TYPE OF JOB Prod. CSG.
 HOLE SIZE 7 7/8 T.D. 4,560'
 CASING SIZE 5 1/2 x 15.5 DEPTH 4,555
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 4,560
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.96
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Colt Resources Corp.
CEMENT

AMOUNT ORDERED 5000 lbs. mud-clean
255xs. CLASS A 60/40/4% Gel
1508xs. ASC + 5# Kol-Seal

COMMON A	15	@	6.10	91.50
POZMIX	10	@	3.15	31.50
GEL	1	@	9.50	9.50
CHLORIDE		@		
ASC	150	@	7.85	1177.50
KOL-SEAL	750#	@	.38	285.00
MUD CLEAN	500 GALS.	@	.75	375.00
CIAPRO	6 PALS.	@	22.90	137.40
HANDLING	175	@	1.05	183.75
MILEAGE	175 x 30		.04	210.00

EQUIPMENT

PUMP TRUCK CEMENTER Larry Drilling
 # 237 HELPER Carl Bolding
 BULK TRUCK
 # 301 DRIVER Shane Winsor
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$2501.15

REMARKS:

SERVICE

Pipe on Bottom. Circ. w/ Big Pump.
 mix Pump. 5000 lbs. mud-clean. Plug
 mouse hole w/ 1055xs. Rathole w/ 1555xs.
 CLASS A 60/40/4% Gel Cement. 1508xs.
 CLASS A + ASC + 5# Kol-Seal. Stop Pumps.
 Wash out Pump lines. Release Plug.
 Pump Displace Plug w/ 2% KOL Bump
 Plug Release PST. Float Held

DEPTH OF JOB	<u>4,555'</u>			
PUMP TRUCK CHARGE				<u>1156.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>2.85</u>	<u>85.50</u>
PLUG Rubber	<u>5 1/2</u>	@	<u>50.00</u>	<u>50.00</u>

TOTAL \$1291.50

CHARGE TO: Colt Resources Corp.
 STREET 16701 GREENSBENT PARK DR, ST 225
 CITY HOUSTON STATE TEXAS ZIP 77060

FLOAT EQUIPMENT

<u>5 1/2</u>				
1- Reg. Guide Shoe	@	<u>168.00</u>		<u>168.00</u>
1- AFU Insert	@	<u>263.00</u>		<u>263.00</u>
6- Centerizers	@	<u>56.00</u>		<u>336.00</u>

TOTAL \$767.00

TAX _____
 TOTAL CHARGE \$4559.65
 DISCOUNT \$683.94
 NET \$3875.71

PAID IN 30 DAYS
 RECEIVED
 4 29 97

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

JERALL RAINS

ALLIED CEMENTING CO., INC.

6483

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
med. lodge, ks.

DATE <u>4-17-97</u>	SEC. <u>34</u>	TWP. <u>30S</u>	RANGE <u>9E2</u>	CALLED OUT <u>12:00 p.m.</u>	ON LOCATION <u>2:00 p.m.</u>	JOB START <u>3:45 p.m.</u>	JOB FINISH <u>4:15 p.m.</u>
LEASE <u>Keimig</u>		WELL# <u>3-34</u>	LOCATION <u>Keystone Church, 17-1/4-2-N15</u>		COUNTY <u>KINSMAN</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke #2
 TYPE OF JOB Surface Cas.
 HOLE SIZE 10 3/4 TD. 221
 CASING SIZE 8 5/8 x 24 DEPTH 218
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM 175
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Colt Resources Corp
CEMENT

AMOUNT ORDERED 1655 x 5.60/40/2%Gel 3% CaCl2

COMMON <u>A</u>	<u>99</u>	@	<u>6.10</u>	<u>603.90</u>
POZMIX	<u>66</u>	@	<u>3.15</u>	<u>207.90</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
_____		@		
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x .30</u>		<u>.04</u>	<u>198.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER/ Arny Dreiling
 # 233-302 HELPER Justin Hart
 BULK TRUCK
 # 301 DRIVER James Holt
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$1391.55

REMARKS:

SERVICE

Pipe on Bottom - Circ. w/ Rig Pump
Mix + Pump 1655 x 5.60/40/2%Gel
3% CaCl2 stop pumps
Release Plug Pump Displace
Plug w/ 13 BH's - Fresh H₂O
Shut In Cement Circ. to Surface

DEPTH OF JOB	<u>218'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30'</u>	@	<u>2.85</u>	<u>85.50</u>
PLUG <u>wooden</u>	<u>8 5/8"</u>	@	<u>45.00</u>	<u>45.00</u>
_____		@		
_____		@		

TOTAL \$575.50

CHARGE TO: Colt Resources Corp.
 STREET 16701 GREENSBENT PARK DR, #225
 CITY HOUSTON STATE TEXAS ZIP 77060

FLOAT EQUIPMENT

_____				TOTAL _____

TAX _____
 TOTAL CHARGE \$1927.05
 DISCOUNT \$289.05 IF PAID IN 30 DAYS
 NET \$1638.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE J. Ambrosetta